

MEETING  
STATE OF CALIFORNIA  
AIR RESOURCES BOARD

JOE SERNA, JR. BUILDING  
CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY  
BYRON SHER AUDITORIUM, SECOND FLOOR  
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APPEARANCES

BOARD MEMBERS

Ms. Mary Nichols, Chairperson

Dr. John R. Balmes

Ms. Sandra Berg

Ms. Doreene D'Adamo

Mr. Ronald O. Loveridge

Mr. Ron Roberts

Dr. Daniel Sperling

Mr. Ken Yeager

STAFF

Mr. James Goldstene, Executive Officer

Mr. Tom Cackette, Chief Deputy Executive Officer

Ms. Ellen Peter, Chief Counsel

Mr. Bob Fletcher, Deputy Executive Officer

Ms. Lynn Terry, Deputy Executive Officer

Ms. Mary Alice Morency, Board Clerk

Mr. Jeff Lindberg, Air Pollution Specialist, PTSD

Mr. Andrew Panson, Innovation Strategies Branch, Mobile  
Source Control Division, MSCD

APPEARANCES CONTINUED

ALSO PRESENT

Mr. Chris Abarca, Azure Dynamics

Mr. Mel Assagai, Navistar

Mr. James Chen, Tesla Motors, Inc.

Mr. John D. Clements, Kings Canyon Unified

Mr. Nicholas Cole, Car2Go North America

Mr. Jay Friedland, Zero Motorcycles

Mr. Marc Geller, Plug In America

Mr. Jamie Hall, Calstart

Ms. Bonnie Holmes-Gen, ALA

Mr. Matt Sloustcher, CODA Automotive

Mr. Reede Stockton, Center for Community, Democracy, and Ecology

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PROCEEDINGS

1  
2 CHAIRPERSON NICHOLS: Good morning, ladies and  
3 gentlemen. We have a very nice agenda this morning. It's  
4 not every day you get to vote on giving out money and  
5 present awards to deserving people. We're very happy to  
6 be here.

7 I'd like to open this morning's meeting, before  
8 we do the roll call, we will say the Pledge of Allegiance  
9 to the flag. Please stand.

10 (Thereupon the Pledge of Allegiance was  
11 Recited in unison.)

12 CHAIRPERSON NICHOLS: Thank you.

13 We will now have the Clerk will call the roll.

14 BOARD CLERK MORENCY: Dr. Balmes?

15 Ms. Berg?

16 BOARD MEMBER BERG: Here.

17 BOARD CLERK MORENCY: Ms. D'Adamo?

18 BOARD MEMBER D'ADAMO: Here.

19 BOARD CLERK MORENCY: Ms. Kennard?

20 BOARD MEMBER KENNARD: Here.

21 BOARD CLERK MORENCY: Mayor Loveridge?

22 Mrs. Riordan?

23 BOARD MEMBER RIORDAN: Here.

24 BOARD CLERK MORENCY: Supervisor Roberts?

25 BOARD MEMBER ROBERTS: Here.

1 BOARD CLERK MORENCY: Professor Sperling?

2 BOARD MEMBER SPERLING: Here.

3 BOARD CLERK MORENCY: Dr. Telles?

4 Supervisor Yeager?

5 BOARD MEMBER YEAGER: Here.

6 BOARD CLERK MORENCY: Chairman Nichols?

7 CHAIRPERSON NICHOLS: Here.

8 BOARD CLERK MORENCY: Madam Chairman, we have a  
9 quorum.

10 CHAIRPERSON NICHOLS: Great. Thank you.

11 Couple of things, housekeeping items. If there  
12 is anybody who is here and wishes to testify, I hope  
13 you've signed up online or filled out a speaker card. But  
14 if you haven't, please do see the clerk and fill out a  
15 card.

16 If you have signed up online, you don't have to  
17 fill out a card, of course. But we do need you to check  
18 in with the clerk so she knows you're here.

19 We will, as usual, impose a three-minute time  
20 limit, but we will receive written testimony of any  
21 length. And we'd appreciate it if you don't try to read  
22 it but just summarize it so you can say within the time so  
23 we can really focus on what you have to say.

24 The emergency exits are in the back of room as  
25 well as on the side here. In the event of a fire alarm,

1 we need to evacuate this room and go downstairs and  
2 outside the building until we get an all-clear signal.  
3 And I think that is it for housekeeping.

4           So let's get started then with our first item,  
5 which is the AB 118 Air Quality Improvement Program  
6 funding for fiscal year 2011/2012.

7           This funding plan that we're considering here  
8 serves as the blue fingerprint for expending the \$40  
9 million that we received for incentive projects in the  
10 2011 to 2012 State budget, and we're very grateful to have  
11 this funding.

12           The plan establishes ARB's priorities for the  
13 funding cycle, describes the projects we hope to fund, and  
14 sets allocations. This is the third cycle for this  
15 program that we call AQIP for short. And it's been a  
16 very, very positive program so far. It's been used to  
17 introduce the next generation of clean vehicles to  
18 California's fleet. We regard these investments as a down  
19 payment on our long-term goals for air quality and climate  
20 change.

21           Today's proposal builds on the program's past  
22 successes and will continue funding for project categories  
23 where we're seeing strong consumer demand.

24           Before I turn to Mr. Goldstene to present the  
25 staff report, I do want to say a few words that put this

1 in context a little bit, because Mr. Cackette and I have  
2 just been in Washington for the past several days and have  
3 been there previously for about most of the week  
4 beforehand working along with the Environmental Protection  
5 Agency, U.S. Environmental Protection Agency, and the  
6 National Highway Transportation Safety Administration as  
7 well as members of the Obama administration to try to see  
8 if we can put together a comprehensive package of  
9 regulations for both greenhouse gases and fuel economy for  
10 the period 2017 through 2025.

11 As everybody on this Board well knows, our  
12 standards really were instrumental in moving the  
13 administration to adopt national standards back in 2009.  
14 And we were all thrilled in May 2009 when we were able to  
15 be participants in this one national program that is in  
16 effect for the model years through 2016. And it's  
17 basically took the California greenhouse gas emission  
18 standards and applied them on the national level and also  
19 established a cafe standard that will get us to, on paper  
20 at least, 35 miles per gallon as an average for the  
21 country.

22 President Obama has announced his goal of  
23 doubling that by 2025. There are various ways this number  
24 gets expressed or translated in terms of percent  
25 improvement per year or percent miles per gallon or



1 whatever.

2           But the bottom line is here the intent is to have  
3 a very ambitious program and one that California would be  
4 proud to consider as an alternative to our own program,  
5 although we would always retain the right to enforce our  
6 own standards. And we do have a slightly different way of  
7 doing this.

8           One important piece of what's different about  
9 California and which is recognized not only by the  
10 national government but by a number of our fellow states  
11 is that we have a mandate for sales of zero emission  
12 vehicles. As you all know, we are working hard to revamp  
13 that program so that it looks not only at conventional air  
14 pollutants but also greenhouse gases and is more clearly  
15 integrated into our low emission vehicle standards and our  
16 existing Pavley program.

17           But we have been very, very pleased to be  
18 included. We've been participants in all the technical  
19 reviews that have been going on at the national level, all  
20 the meetings with the auto companies, California has been  
21 treated as a full partner with the federal agencies. And  
22 we've developed as a result of this very good  
23 relationships and frankly a lot of respect for the caliber  
24 of the work that's going on on this effort.

25           As you have probably been reading in the papers

1 and there were a couple of stories in today's paper, we  
2 are getting now to the point where the discussions that  
3 been going on with the individual car companies are  
4 getting to the point where we're hopeful that there will  
5 be an agreement and there will be able to be an  
6 announcement. And everybody is still very much at the  
7 table.

8           But as often happens in a negotiations -- I think  
9 any of you who have ever participated in any business or  
10 labor negotiations can relate to this, before you get to  
11 an agreement, things appear to be falling apart. And  
12 there's lots of stories out there in the presents about  
13 how things could be falling apart. And it's still true  
14 they could fall apart. The fact is I believe there was --  
15 well, I know there was an add campaign that was planned by  
16 the Alliance which represents the larger companies and all  
17 the domestic manufacturers. But they were planning to run  
18 in the middle west, which was very negative and would  
19 definitely have been inflaming public opinion against any  
20 kind of increase in fuel economy standards, or that was  
21 the intent. Those ads were pulled kind of at the last  
22 minute. Some of them aired. They've been letters back  
23 and forth coming from the Michigan delegation and threats  
24 and counterthreats of all kinds floating around.

25           So I wanted to -- before we got into this much

1 more meaty part of our meeting -- to just kind of set a  
2 little kind of a context here to say that we are still at  
3 the table. We are still hopeful. And I guess by nature  
4 being Californians we are optimistic because we think the  
5 science is on our side. The science is on our side, but  
6 also economics is on our side. We can see and we've  
7 established that the companies can meet very ambitious  
8 standards over the period out to 2025. There's just no  
9 question that the technology exists, that it's available,  
10 that it can be introduced.

11           There are costs. And we understand the different  
12 companies are in different positions in terms of how they  
13 can do. The biggest area of contention at this point  
14 really is with the companies that are reliant on trucks,  
15 light trucks that are included in this same category of  
16 standards as passenger cars. And admittedly, the heavier  
17 trucks -- although we're not including any of the real  
18 over-the-road trucks that are not included in this  
19 category -- but pickup trucks, lighter pickup trucks are  
20 included in this category. And those companies that make  
21 gasoline pickup trucks are more challenged in terms of how  
22 they can meet a really tough standard. They are allowed  
23 under these programs to do it with credits. They can  
24 trade credits within the company from the lighter to the  
25 heavier vehicles or they're allowed to pay penalties under

1 the NTSA program or to trade credits under our program.  
2 So there are very -- and they're allowed the bank and  
3 borrow. And there's all kinds of provisions for  
4 flexibility. And the proposals that we've been looking at  
5 are designed to include even more potential areas of  
6 flexibility.

7 But the bottom line is that, you know, we  
8 recognize that we need to move forward. And so it's just  
9 going to continue -- it's going to continue until it's  
10 over I guess is the best way to put it. But the time line  
11 that we're on is that the President has committed to put  
12 out a proposed rulemaking by the end of September. And  
13 we're on the same time track to do that. We plan to do  
14 the same thing.

15 At this point, I would say that we're not only  
16 hopeful, but we are reasonably -- how should I say  
17 reasonably confident that we will be able to be in  
18 coordination with the Administration. We'll do our  
19 rulemaking, but we think we'll be able to match up so the  
20 federal cars and State cars can be -- both could be  
21 allowed in California.

22 But we're not 100 percent certain of that. And  
23 the fact that California does have the ability to set its  
24 own standards and that we have done so much, particularly  
25 in this area of providing incentives for advanced

1 technology vehicles, is what gives us a seat at the table.  
2 I mean, the fact that we are a big market and that all the  
3 companies have design centers here is also a part of it.  
4 But that's also related to the fact that we, Californians,  
5 have really put our money where our mouths are when it  
6 comes to trying to create a successful market for the kind  
7 of vehicles that everybody knows are going to need to have  
8 in the future, but not everybody actually is going to see  
9 for quite a long time. We get to actually see some of  
10 these wonderful cars out there on the roads in a much  
11 faster time frame. And we need that, because we have also  
12 bigger emissions problems, bigger air quality problems,  
13 are more dependent on gasoline and so forth.

14           So I just wanted to kind of tie it back to what  
15 we're doing here this morning, because, you know, it's not  
16 just something that's nice that we get to spend some money  
17 to help bring some more advanced vehicles here. It's part  
18 of a bigger and really I think internationally important  
19 effort that we're engaged in here. And I hope you all  
20 feel as proud as I do about the fact that we're able to do  
21 this.

22           Before we actually get into the staff  
23 presentation, Tom, if you have anything to add in terms of  
24 the talks that we're having right now, I'd appreciate it.

25           CHIEF DEPUTY EXECUTIVE OFFICER CACKETTE: No. I

1 think that covers it very, very well.

2 CHAIRPERSON NICHOLS: Well, all right. Okay  
3 then. Mr. Goldstene.

4 EXECUTIVE OFFICER GOLDSTENE: Thank you, Chairman  
5 Nichols.

6 AB 118 was signed into law in 2007 and created  
7 AQIP which provides ARB about 30 to \$40 million annually  
8 through 2015 to invest in clean vehicle and equipment  
9 projects to reduce criteria pollutants and air toxics  
10 often with concurrent greenhouse gas benefits. 118  
11 expands our portfolio of air quality incentives, providing  
12 the opportunity to fund projects not covered under our  
13 other incentive programs, such as the Carl Moyer Program,  
14 Goods Movement, and Low Emission School Bus Programs.  
15 These focus on near-term emission reductions from fully  
16 commercialized technologies.

17 AQIP funds are unique in providing ARB with an  
18 ongoing funding source to pay for technology-advancing  
19 projects. In the program's first two years, we use these  
20 funds to help accelerate the introduction of the advanced  
21 motor vehicle technologies just coming to market, such as  
22 hybrid trucks and buses and zero emission passenger cars.  
23 We're counting on widespread use of these technologies to  
24 help meet our post 2020 SIP emission reduction targets and  
25 2050 climate change goals. AQIP investments are an

1 important early step in a fundamental transformation of a  
2 California vehicle fleet necessary to meet these goals.

3           This year's funding plan continues hybrid truck  
4 and ZEV incentives, as well as advanced technology  
5 demonstration project funding. These projects are working  
6 as we envisioned with strong demand and their streamline  
7 design makes them easily accessible for consumers. The  
8 funding plans also makes it easy for consumers to adjust  
9 funding targets if revenues are lower than the amount  
10 appropriated in the State budget. This is a situation we  
11 experienced unfortunately in the last two funding cycles.

12           Andy Panson of the Innovative Strategies Branch  
13 will present the proposal.

14           (Thereupon an overhead presentation was  
15 presented as follows.)

16           MR. PANSON: Thank you, Mr. Goldstene.

17           Good morning, Chairman Nichols and members of the  
18 Board.

19                           --o0o--

20           MR. PANSON: Today, I will present our proposed  
21 funding plan for spending the Air Quality Improvement  
22 Program, or AQIP, funds appropriated to ARB in the  
23 recently signed State budget. We are pleased with how  
24 this incentive program is working through the first two  
25 funding cycles and we are excited to build on that





1 advanced technologies that will help us meet our long-term  
2 SIP strategies.

3 --o0o--

4 MR. PANSON: Looking further into the future,  
5 reaching the 2050 greenhouse gas emission reduction goal  
6 will require a fundamental transformation of the vehicle  
7 fleet, with zero emission and hybrid vehicles making up  
8 the vast majority of the fleet, as you heard during last  
9 month's hydrogen fuel cell showcase.

10 AQIP investments are an important early step in  
11 this transformation. We must start placing these advanced  
12 vehicles on our roadways today in order to achieve  
13 large-scale reductions in future decades.

14 Accordingly, we believe the Board-approved  
15 guiding principles from our previous two funding plans  
16 focusing AQIP on these longer-term goals continue to be  
17 appropriate.

18 --o0o--

19 MR. PANSON: AQIP projects provide both immediate  
20 emission reductions from the vehicles directly funded but  
21 more importantly set the stage for greater reductions in  
22 the future associated with large-scale deployment of  
23 advanced technologies.

24 AQIP funds help reduce production costs through  
25 increased sales and production volumes, raise consumer

1 awareness and acceptance so cleaner technologies become  
2 mainstream choices, and accelerate technology transfer of  
3 zero emission and hybrid technologies to new sectors.

4 --o0o--

5 MR. PANSON: With that broad background, I'll now  
6 provide an update on the projects we funded through our  
7 first two funding cycles. In each of these years, we  
8 developed a funding plan based on the approximately \$40  
9 million appropriated in the State budget. Unfortunately,  
10 as Mr. Goldstene noted, revenues into the AQIP fund have  
11 been lower, coming in under \$30 million in both years. As  
12 a result, we've had to scale back project funding  
13 following the contingency provisions that we established  
14 in each plan.

15 We funded five project categories in our first  
16 year, the two largest being vouchers for the purchase of  
17 hybrid trucks and buses, and rebates for zero emission  
18 passenger cars. We envisioned these as multi-year  
19 projects. And as such, we continue funding the same  
20 categories in the second year with one additional new  
21 category, a pilot project for off-road hybrid equipment.

22 While at different points in implementation,  
23 these projects are working as we envisioned and have  
24 proven popular. You may have seen recent newspaper  
25 articles reporting on the strong demand for ZEV rebates

1 through our Clean Vehicle Rebate Project, or CVRP. Due to  
2 its popularity, we ran out of funding a month ago and we  
3 have a lot of ZEV customers eagerly awaiting today's Board  
4 action.

5 Our hybrid truck and bus voucher incentive  
6 project or HVIP, has also been popular, getting California  
7 fleets into hybrid trucks for the first time. This  
8 program is acting as a strong catalyst to help the hybrid  
9 truck market become self sustaining.

10 As this slide notes, the California Energy  
11 Commission has directed \$6 million of its AB 118 funding  
12 to these two projects to help us meet consumer demand.

13 --o0o--

14 MR. PANSON: For a little more background on our  
15 coordination with the Energy Commission, they receive  
16 about \$100 million annually under AB 118 for clean fuel  
17 and vehicle projects to help meet California's climate  
18 change goals.

19 There's overlap between the vehicle projects that  
20 can be funded in each program, so we coordinate closely to  
21 make sure our respective investments complement one  
22 another.

23 I already mentioned that the Energy Commission  
24 has stepped in to augment our clean vehicle rebate  
25 projects. And at last month's hydrogen fuel cell

1 showcase, Commissioner Jim Boyd updated you on the  
2 important investments the Commission is making on the  
3 fueling infrastructure side. These are critical in  
4 ensuring a successful California ZEV roll-out and another  
5 example of our partnership on AB 118.

6 The Energy Commission has also taken the lead on  
7 investing in workforce training to support the  
8 technologies funded through both our programs.

9 --o0o--

10 MR. PANSON: With that overview, let's move on  
11 the our proposed plan for the upcoming year.

12 --o0o--

13 MR. PANSON: I'll start by highlighting our  
14 priorities for the year. The AQIP is working as we  
15 envisioned, so we plan to continue directing most of this  
16 year's funds to our two largest categories: Incentives  
17 for the purchase of hybrid trucks and zero emission  
18 vehicles.

19 Both hybrid truck and electric vehicle  
20 technologies are at a key points where public incentives  
21 can help them become mainstream choices, and there's been  
22 strong demand for funding. We also propose to continue an  
23 allocation for advanced technology demonstration projects.  
24 These are an important part of the program because  
25 successful demonstration projects can lead to new

1 deployment opportunities in the future. AQIP is ARB's  
2 only ongoing funding source for these types of projects.

3 --o0o--

4 MR. PANSON: This slide shows our proposed  
5 funding allocations for these categories, along with the  
6 estimated number of vehicles that the funding levels  
7 support. Note that the table shows two separate funding  
8 targets. The \$40 million target on the right reflects the  
9 appropriation for AQIP projects in the State budget.

10 However, we are again projecting that revenues will be  
11 lower than this full appropriation. We are incorporating  
12 contingency provisions to address this revenue  
13 uncertainty, and we will most likely be implementing a  
14 smaller program.

15 The \$28 million target on the left is a  
16 conservative estimate of the total funding we expect based  
17 on the revenues we've seen in the last two years. We will  
18 initially issue solicitations for this lower funding  
19 target, but will include provisions in all of our grant  
20 agreements that allow us to scale up grant awards to fund  
21 more vehicles if revenues allow.

22 Next, I'll describe each of these project  
23 categories in a bit more detail.

24 --o0o--

25 MR. PANSON: The CVRP is designed to accelerate

1 the widespread commercialization of light-duty zero  
2 emission vehicles and plug-in hybrid electric vehicles by  
3 providing consumer incentives to partially offset their  
4 higher costs. We've partnered with the California Center  
5 for Sustainable Energy selected via competitive  
6 solicitation in each of the last two funding cycles to  
7 implement the CVRP.

8 --o0o--

9 MR. PANSON: ZEVs are the gold standard for ARB's  
10 motor vehicle control program and early consumer  
11 acceptance stimulated in part by the AQIP is a key to the  
12 ultimate success of the ZEV program. This funding helps  
13 enable technology-forcing regulations such as the advanced  
14 clean car rulemaking, which you will consider later this  
15 year. Last month's fuel cell showcase and the recent  
16 popularity of the Nissan Leaf show that ZEV technology is  
17 here and ready for deployment.

18 --o0o--

19 MR. PANSON: This slide illustrates the growing  
20 demand for rebates we've seen since the start of CVRP.  
21 The big jump corresponds to the launch of the Nissan Leaf.  
22 Prior to that point, we mainly funded small numbers of  
23 neighborhood electric vehicles, zero emission motorcycles,  
24 and the commercial electric trucks. The truck incentives  
25 moved over to the HVIP this past January. This growth



1 assessments, our rebates would not make it through the  
2 full funding cycle.

3 We also plan to set aside 10 percent of the funds  
4 for use by dedicated car share fleets. Car shares offer a  
5 unique opportunity to give large numbers of Californians  
6 experience drives ZEVs.

7 --o0o--

8 MR. PANSON: Most of the comments we've received  
9 on the funding plan relate to the CVRP, so I'll summarize  
10 them here rather than at the end of the presentation.

11 These comments generally support the plan, but  
12 some suggest targeted changes to our proposal as you will  
13 hear during public testimony. The suggestions are  
14 highlighted on this slide. Some have suggested retaining  
15 the existing rebate levels either across the board or  
16 specifically for car shares. This would mean funding  
17 fewer vehicles overall.

18 Others suggest a set-aside or premium rebates for  
19 California-based manufacturers. We believe there are  
20 better ways through AB 118 to support California  
21 manufacturing, such as the \$55 million that the Energy  
22 Commission is investing in in-state manufacturing  
23 facilities and workforce training. We do not recommend  
24 incorporating these changes at this time, as these  
25 carve-outs would upset the balance we've tried to achieve



1 between consumer demand and our funding limitations.

2 One issue we are still working through relates to  
3 a recently introduced light-duty zero emission commercial  
4 delivery vehicle, currently eligible in the CVRP. The  
5 CVRP is generally designed to incentive light-duty  
6 passenger cars, while the HVIP handles heavy-duty  
7 commercial vehicles. This has worked well to date,  
8 however, a light-duty commercial van falls in between  
9 those programs. And staff believes shifting this vehicle  
10 class from the CVRP to the HVIP would allow for a more  
11 appropriate incentive level and more streamlined  
12 implementation.

13 We ask the Board to delegate to the Executive  
14 Officer the authority to work through this one last issue  
15 and make the appropriate changes.

16 --o0o--

17 MR. PANSON: Looking beyond this year, we will  
18 not be able to meet consumer demand at these incentive  
19 levels when annual vehicles sales ramp up to the ten of  
20 thousands. AQIP is simply not a large enough program. So  
21 this will likely be the last year we try to fully match  
22 available rebates to consumer demand.

23 We are, of course, fully committed to supporting  
24 ZEV deployment in California, but a more targeted approach  
25 or other strategies will likely be required for the CVRP

1 in future years. It is too early to say exactly what  
2 these new approaches will be. That will be our main  
3 challenge in developing next year's funding plan.

4 --o0o--

5 MR. PANSON: Let's move on to our hybrid truck  
6 voucher project, the HVIP. Hybrid trucks and buses are  
7 available in multiple sizes and configurations. Over 50  
8 hybrid truck and zero-emission truck models are available  
9 from over 13 manufacturers. It's a diverse marketplace,  
10 however, the higher cost relative to non-hybrid models has  
11 been a deterrent to purchase. The HVIP provides vouchers  
12 for California fleets to buy down the cost of hybrid or  
13 zero-emission vehicles at the dealership when placing an  
14 order.

15 We've partnered with CalSTART selected via  
16 competitive solicitation in each of the last two funding  
17 cycles to implement the HVIP. The project's streamlined  
18 approach has proven popular with California fleets,  
19 vehicle dealers, and manufacturers. The HVIP is working  
20 well, so we plan to continue this successful project  
21 design with refinements aimed at encouraging broader  
22 participation and ensuring that the reduced project  
23 funding relative to past years goes further.

24 --o0o--

25 MR. PANSON: Hybrid technology has a high

1 potential to be self-sustaining as it gets more  
2 established in the marketplace. So we envision it as a  
3 key part of our long-term clean air strategy. And we see  
4 advanced hybrid trucks playing an important role in our  
5 vision for a more efficient lower emitting freight  
6 transportation system.

7 --o0o--

8 MR. PANSON: This slide helps illustrate our  
9 vision for HVIP in helping hybrid technology become  
10 self-sustaining. Hybrid trucks generally cost between 30  
11 to \$70,000 more than non-hybrids, in part because they're  
12 still produced in small volumes. By spurring the market  
13 in this early stage, our investments will help drive down  
14 the cost of future hybrid trucks, accelerating consumer  
15 acceptance, and stimulating investments in the next  
16 generation of hybrid technology.

17 When drive train production volumes increase,  
18 prices should decline to the point where hybrids are  
19 economical without an incentive because their higher fuel  
20 economy reduces their pay back period to a more reasonable  
21 time, as shown on the right-hand axis of this graph.

22 --o0o--

23 MR. PANSON: We've funded about 900 vehicles to  
24 date. The majority are urban delivery trucks with  
25 vouchers averaging about \$28,000 per vehicle. Electric

1 trucks are also a part of the program, and about 170 of  
2 the vouchers have gone to zero-emission trucks.

3 --o0o--

4 MR. PANSON: As I noted a moment ago, we are  
5 proposing only modest refinements to the HVIP. We intend  
6 to leave the base voucher amounts unchanged, but would  
7 provide an extra \$10,000 voucher for the first three  
8 vehicles a fleet purchases each year to encourage  
9 additional California fleets to take advantage of the  
10 program.

11 We also proposing to increase voucher amounts for  
12 hybrid school buses to encourage public school districts  
13 to participate. To balance these increases and enable us  
14 to reach our funding target of 500 new vehicles, we  
15 propose a declining voucher scale for larger purchases.

16 --o0o--

17 MR. PANSON: Now on to the advanced technology  
18 demonstration projects. We're proposing \$2 million in  
19 funding for this category, which matches the allocation in  
20 each of the past two funding cycles. Our goal is to help  
21 accelerate the next generation of advanced emission  
22 reduction technologies with a focus on those within three  
23 years of commercialization.

24 We are already have ten projects in progress  
25 demonstrating advanced emission controls on locomotives,





1 advanced technologies are key to reaching our long-term  
2 air quality and climate change goals. It is critical to  
3 invest now because of the long time frames needed for  
4 significant fleet turnover.

5           Because we are seeing strong demand and have  
6 limited funding, we've had to make difficult choices  
7 regarding allocations and incentive levels for each  
8 category. We believe our proposal strikes the right  
9 balance.

10           We recommend the Board approve the proposed  
11 funding plan with the one minor revision I mentioned  
12 earlier and direct staff to start releasing grants  
13 solicitations so we can keep this important incentive  
14 funding flowing to consumers.

15           Thank you.

16           CHAIRPERSON NICHOLS: Thank you.

17           Obviously when there's not much money, there's  
18 always going to be difficulties about how to spread it.  
19 Clearly, you've come up with a strong rationale for the  
20 proposals that you're making.

21           Before we hear from the audience, I wonder if any  
22 of the Board members have any particular questions.

23           Dee Dee.

24           BOARD MEMBER D'ADAMO: Not a question as much as  
25 want to put something out there for discussion.

1           Yesterday, I will my staff briefing. And I've  
2 always been very supportive of this program, that it sort  
3 of dawned on me yesterday that maybe one region of the  
4 state is being left behind with respect to participation  
5 rates.

6           And I don't have the staff report, but I believe  
7 there's some information contained in the staff report as  
8 to where the participation rates are with the whole state.

9           And sort of what I'd like to do is have staff  
10 refer to those rates and honing in on the valley.

11           MR. PANSON: Yes, I can do that. And actually,  
12 there are numbers in the staff report, but the numbers  
13 keep changing. The numbers I give you won't quite match  
14 the staff report, because we have funded more vehicles  
15 since then.

16           But for the CVRP, the majority of funds have gone  
17 to our largest urban areas. About 40 percent of the  
18 rebates have gone to the Bay Area, about 30 percent to the  
19 South Coast, and about 20 percent in San Diego. And the  
20 participation in the valley has been pretty low, at just  
21 about two percent of the rebates.

22           CHAIRPERSON NICHOLS: So that would be ten based  
23 on my arithmetic here. They'd be ten percent based on the  
24 numbers you just gave.

25           MR. PANSON: Well, the Bay Area has seen about 40



1 percent; South Coast about 30 percent; 20 percent in San  
2 Diego. And then in the San Joaquin Valley itself, it's  
3 been pretty low, at about two percent, with the other 8  
4 percent spread in the Sacramento region and other areas.  
5 So it has been very low on the CVRP side.

6 There are a number of challenges, particularly in  
7 getting the ZEVs into the valley.

8 Let me also just give you the statistics for the  
9 HVIP, the heavy-duty truck side of things, because I think  
10 things have been a little more balanced in that arena.  
11 And we've seen about 50 percent of the truck vouchers go  
12 to the South Coast, about just under 30 percent to the Bay  
13 Area, about 10 percent to the San Joaquin Valley, and  
14 about 10 percent to the other main urban areas, Sacramento  
15 and San Diego.

16 BOARD MEMBER D'ADAMO: So -- and you're  
17 absolutely correct. There are a number of challenges with  
18 the valley. It's a large area. There's very limited  
19 infrastructure. I've always supported public  
20 infrastructure with using sort of a cluster approach,  
21 because I think it's the best way to service the consumers  
22 that have these vehicles so they have a good experience.  
23 And if the vehicles are in urban areas and it makes sense  
24 to have most of the public infrastructure there, but then  
25 it works against what we're trying to do in the valley.

1           So I know that this program has a number of  
2 goals, technology forcing, et cetera. And the Valley  
3 isn't necessarily needed for that. But with respect to  
4 increasing consumer acceptance and meeting our climate  
5 change goals and air quality goals, we do need to deploy  
6 these technologies in the valley.

7           So I just wanted to kind of cue it up. I don't  
8 necessarily have an answer with respect to today's  
9 allocation. I think staff has worked hard on this, and I  
10 don't want to upset the apple cart.

11           The other thing, too, is that I don't want to  
12 start a process like we had with 1B, where we had one  
13 region competing against another and it turning into a  
14 political debate about how the pie gets sliced up.

15           But I do think we need to be looking at this.  
16 Maybe if staff could be directed when they come back for  
17 next year how some program changes could be made with  
18 respect to this program or incorporating some of the other  
19 programs that exist, figuring out a way to get more of  
20 these technologies in the Valley. Because as I'm out and  
21 about, we are way behind.

22           The other thing, I know there's going to be some  
23 testify about the Car Share Program. Perhaps targeting  
24 something like a Car Share Program in the valley, you  
25 know, based on extreme non-attainment or even South Coast.

1 It looks like South Coast already participates in a very  
2 high rate.

3 That's about the only suggestion I have. But not  
4 necessarily making any changes for today, but in general  
5 to start the discussion for the next round.

6 CHAIRPERSON NICHOLS: Well, I appreciate your  
7 doing it in that spirit because you're right. It's no fun  
8 for any of us to get caught in the middle of a regional  
9 fight within the state. And if we can avoid that, I think  
10 we'd like to.

11 But I think your point about looking at this from  
12 a perspective of how do we make sure that in total this  
13 program is benefiting, the State is really a very smart  
14 one. And we should look at it not just in terms of is  
15 everybody getting to participate in having plug-in  
16 vehicles or any particulate type of vehicle, but how do we  
17 make sure we get a balance between pushing the technology  
18 and also pushing the things that are going to be the most  
19 beneficial for air quality in the short run because there  
20 is no question about need there.

21 BOARD MEMBER D'ADAMO: Right. And the one thing  
22 I didn't mention, which of course everybody already knows,  
23 the Valley suffers from some pretty challenging  
24 demographics: Highest unemployment rates, highest  
25 foreclosure rates. So even if we were to somehow target

1 the Valley, we have to deal with that issue as well, which  
2 is why I brought up something -- creative programs like  
3 ride share or partnerships with public entities. Some way  
4 to get those cars out there so that valley residents could  
5 experience them maybe in a more limited way without  
6 necessarily having ownership.

7 CHAIRPERSON NICHOLS: Well, thanks for the  
8 reminder. And you know, if you're able to devote some  
9 thought about how we can best proceed along those lines,  
10 that would be also terrific.

11 MR. PANSON: Can I interject quickly? We do --  
12 we recognize this issue even before we briefed you. And  
13 we have taken steps -- we're talking with the air district  
14 and we're collectively putting our heads together to look  
15 at steps that we can take to try and get more of these  
16 vehicles into the valley. They have some local incentives  
17 available on the vehicle side. We're looking for ways to  
18 make sure it's very easy for consumers to marry those up.

19 We're also talking about doing more consumer  
20 outreach and trying to help them secure funding for  
21 consumer outreach. And they're interested in exploring  
22 what they can do to provide additional infrastructure  
23 funding. So I don't want to understate the difficulty of  
24 the challenge, but we are taking steps in that arena.

25 Another thing that I think is also going to

1 naturally help is that when the plug-in hybrids come to  
2 market, they may be a little better suited for the Valley,  
3 where, you know, distances are more spread out and that.  
4 So I think as when the plug-ins -- as they come to market  
5 more fully, that also naturally is going to help. So we  
6 hear the concern and we agree with you. And we're trying  
7 to take steps to address it.

8 CHAIRPERSON NICHOLS: Thank you.

9 Let's go to the public then. We'll begin with  
10 Chris Abarca and James Chen and Nicholas Cole.

11 MR. ABARCA: Thank you. I'm Chris Abarca with  
12 Azure Dynamics. We're here to support the staff's  
13 recommendation on the revision moving -- potentially  
14 moving the forward transit connect electric to the HVIP  
15 program out of the CVRP program. We really are focused on  
16 the commercial market. We have a commercial cargo van  
17 that is able to carry a thousand pounds. Really is well  
18 suited for urban delivery. And we really appreciate the  
19 staff taking the time to listen to our concern and really  
20 acknowledge it. And we just wanted to be here in support  
21 of that. And thank you for all of your hard work.

22 CHAIRPERSON NICHOLS: Thank you.

23 James Chen.

24 MR. CHEN: Good morning, Chairperson Nichols and  
25 honorable members of the Board. My name is James Chen,

1 and I'm the Director of Policy and Associate General  
2 Counsel for Regulatory Affairs for Tesla Motors.

3           On behalf of the company, I'm pleased to provide  
4 this testimony in support of the AB 118 funding plan for  
5 fiscal year 2011/2012.

6           As many of you know, Tesla is a California-based  
7 manufacturer of electric vehicles and electric vehicle  
8 power trains. As a California company, Tesla is very  
9 proud of the catalytic affect it has on the automotive  
10 industry in revitalizing interest in the EV technology in  
11 the EV market. As a whole, electric vehicle technology  
12 has enjoyed a resurgence, with more and more electric  
13 vehicle models coming onto the market.

14           That said, success of this introduction should  
15 not be confused with full market success. While we have  
16 done well in introducing vehicles to members of the  
17 consumer market, such as the innovators and early  
18 adopters, we are now facing a critical juncture where we  
19 move away from these early purchasers to the early  
20 majority, the first signs of a mass market. Incentive  
21 programs like CVRP are vitally important to bolstering and  
22 supporting this market.

23           Certainly, Tesla understands the economic  
24 challenges facing California, and we support the creative  
25 measures put forth by ARB staff with regards to the

1 funding for these budgetary reasons.

2           That said, we also should not lose focus on the  
3 other goal of AB 118. And that is supporting  
4 incentivizing the growth of jobs in the clean tech sector.  
5 Increasing deployment will directly impact the economy in  
6 a positive manner. Accordingly, Tesla recommends  
7 modification that would support higher incentives for  
8 vehicles produced by California manufacturers. And when  
9 we talk about production by California manufacturers,  
10 we're referring to vehicles that are substantially or  
11 wholly produced in the state of California.

12           We believe this will recognize the valuable  
13 contributions California manufacturers have made in  
14 growing jobs in the economy and growth of the economy.  
15 Not only will this validate the strategies from  
16 manufacturers like Tesla, but will allow us to continue to  
17 catalyze the industry, and secondly, support continued job  
18 growth in the state. Not only job growth directly by  
19 Tesla, but growth by suppliers. With the vast majority of  
20 automotive suppliers east of the Mississippi having these  
21 incentives validate what we're doing as a California  
22 manufacturer will help bolster and support bringing those  
23 suppliers into the state. Our written comments provide  
24 additional detail, and we thank the Board for the  
25 opportunity to provide this input.

1 CHAIRPERSON NICHOLS: Thank you very much.

2 BOARD MEMBER SPERLING: Can I ask one question?  
3 What are your production plans for 2012?

4 MR. CHEN: For 2012, we will be producing and  
5 introducing our model S, an EV sedan capable of seating  
6 five adults and two children. We are ramping up the  
7 production volumes of 20,000 vehicles a year. For that  
8 first year, we will be producing approximately 5,000  
9 vehicles.

10 BOARD MEMBER SPERLING: When do you start sales?

11 MR. CHEN: Sales -- we're taking deposits right  
12 now. But as far as delivery, delivery will be in mid  
13 2012.

14 BOARD MEMBER SPERLING: Thank you.

15 CHAIRPERSON NICHOLS: Good news. Thank you.

16 MR. CHEN: Thank you.

17 CHAIRPERSON NICHOLS: Okay. Nicholas Cole, Matt  
18 Sloustcher, and Jamie Hall.

19 MR. COLE: Good morning. My name is Nick Cole,  
20 and I'm the CEO of Car2Go North America.

21 You should have in front of you a letter of  
22 support we've received from the San Diego Delegation to  
23 the California Legislature for your review.

24 I'd like to thank the Air Resources Board for  
25 allowing me the opportunity to discuss the benefits of an



1 electric vehicle car sharing programs as it relates to the  
2 Clean Vehicles Rebate Program. Car2Go is here today in  
3 opposition to the proposed 2011 funding plan with regard  
4 to the reduced CVRP rebate amount by 50 percent for all  
5 eligible vehicles, regardless of how these vehicles will  
6 be used.

7           It is our position that alternatively fueled car  
8 sharing has the unique ability to provide individuals of  
9 all income levels access to these vehicles and achieves  
10 the stated goals of the program more effectively.

11           Therefore, we are requesting today that fiscal  
12 year 2010/2011 rebate levels be continued for vehicles  
13 purchased for use in a car sharing program. It is the  
14 intention of Car2Go to launch the most innovative program  
15 and environmentally friendly form of car sharing available  
16 today. It was our plan to launch North America's very  
17 first fully electric car sharing program here in  
18 California. When considering various locations worldwide  
19 to launch this program, the rebate available through the  
20 Air Resources Board played a major role in leading us to  
21 chose California.

22           The unexpected cut will have a considerably  
23 negative impact on our business model, which already  
24 requires a large up front investment of over \$20 million.  
25 Car sharing at its core has a positive impact on the

1 communities it serves, by reducing congestion, reducing  
2 emissions, complimenting existing public transit by  
3 alleviating last mile concerns and is a cost effective  
4 alternative to vehicle ownership.

5 Car2Go's electric vehicle car sharing model  
6 further enhances the core benefits of car sharing by  
7 making electric vehicles accessible to target users that  
8 cannot be directly reached through rebate programs and tax  
9 incentives because they cannot afford to buy an electric  
10 vehicle by addressing consumer range anxiety through the  
11 use of the vehicles and of course increasing the electric  
12 vehicle visibility and adoption through firsthand  
13 experience of the technology with 300 electric vehicles  
14 shared by thousands of individuals.

15 In conclusion, today, we would like to ask the  
16 Air Resources Board to recognize the efforts taken to  
17 encourage and accelerate zero emission vehicle deployment  
18 and technology, as well as increasing electric vehicle  
19 visibility and adoption in the state of California by  
20 supporting the efforts of car sharing programs.

21 In light of the extraordinary initial investment  
22 needed to make the electric vehicles available to all  
23 residents of a community and the direct benefits of such a  
24 program as it relates to the established goals of the  
25 CVRP, we respectfully ask that the current levels of

1 funding be maintained for car sharing programs in the  
2 upcoming fiscal year.

3 CHAIRPERSON NICHOLS: Thank you.

4 I'm going to ask some questions about that, but  
5 at the end after we've heard from everybody. Appreciate  
6 your comments.

7 Matt Sloustcher and then Jaime Hall and John  
8 Clements.

9 MR. SLOUSTCHER: Thank you, Chairman Nichols and  
10 members of the Board.

11 I'm Matt Sloustcher, the Government Relations  
12 Manager at CODA Automotive. I'm here primarily to voice  
13 my support for both the AQIP and the Clean Vehicle Rebate  
14 Project with some slight modifications I'd like to  
15 recommend. I'll start with just a bit of background.

16 CODA was founded three years ago. The idea was  
17 relatively simple: To build a mass-market, long-range  
18 relatively affordable electric vehicle. It's been a long  
19 journey for the company, but I'm excited to report that  
20 we're nearing the finish line and expect to have our first  
21 vehicles on the road by the end of the year.

22 Along this journey over the past two years, we've  
23 more than quadrupled our head count in California. By the  
24 end of 2012, we expect to double our head count again.

25 We recently just secured a new headquarter

1 facility in the city of Los Angeles that will help us to  
2 grow to about of 600 in the city of L.A. We also are  
3 building sales center across the state and are supporting  
4 jobs -- indirect jobs through supplier relationships with  
5 engineering partners.

6 As mentioned previously, there are many other  
7 companies in California who are on similar growth  
8 trajectories.

9 My point is that with the global clean vehicle  
10 movement underway, California stands a lot to gain both  
11 today and in the future by cultivating this industry. In  
12 addition to jobs, these companies are also sending tax  
13 revenue to Sacramento.

14 The Clean Vehicle Rebate Project has no doubt  
15 been effective at accelerating the adoption of electric  
16 vehicles and other ZEVs in the state. But the Air Board  
17 has an opportunity to make the program more effective to  
18 provide co-benefits, to make it a more effective job  
19 creator. And the way to do this, as mentioned previously,  
20 is to create a set aside or to offer a premium rebate for  
21 the purchase of vehicles from California suppliers.

22 I would just add that this is supported both by  
23 AB 118 itself and in California precedent with other  
24 programs like the self-generation incentive program that  
25 have these sorts of preferences.

1           To close, I'd like to thank Chairman Nichols and  
2 members of the Board and staff for your diligent efforts  
3 on the program. We think it's been very effective and  
4 very important for cultivating industry. Thank you.

5           CHAIRPERSON NICHOLS: Thank you.

6           BOARD MEMBER SPERLING: Chairman, could I ask a  
7 question?

8           CHAIRPERSON NICHOLS: Yeah.

9           BOARD MEMBER SPERLING: We're going to talk about  
10 this some more, I presume. But just as a factual thing, I  
11 mean, most of us are very strongly supportive of CODA and  
12 companies -- EV companies in California. But what percent  
13 of the content of a CODA car is California?

14          MR. SLOUSTCHER: I don't have specific numbers  
15 for California. In terms of --

16          BOARD MEMBER SPERLING: For U.S.

17          MR. SLOUSTCHER: It's 30 to 40 percent I believe.

18          BOARD MEMBER SPERLING: For U.S.?

19          MR. SLOUSTCHER: Correct. And the cars will be  
20 final assembled in California.

21          BOARD MEMBER SPERLING: They're Chinese  
22 batteries?

23          MR. SLOUSTCHER: Correct.

24          CHAIRPERSON NICHOLS: Thank you.

25          Jaime Hall from Calstart and John Clements and

1 Mark Geller.

2 MR. HALL: Good morning, Chairman Nichols and  
3 members of the Board.

4 My name is Jaime Hall. I'm Policy Director for  
5 Calstart.

6 I want to speak in favor of the AQIP plan overall  
7 as proposed by staff. And I want to talk on HVIP in  
8 particular, the hybrid truck and bus voucher incentive  
9 project.

10 This program is really exactly what fleets and  
11 manufacturers need in order to move the industry forward  
12 and to get these vehicles on the road. It's streamlined  
13 and simple, making it unlike many government programs. It  
14 reduces costs right at the point of purchase, which is a  
15 lot easier than the tax credit or something like that  
16 where companies need to put up money up front and sort of  
17 get repaid later.

18 And the Board and staff have signaled a  
19 multi-year commitment to this. It's a stable program and  
20 provides long-term signals the industry needs in order to  
21 keep moving ahead in this area.

22 It's been very successful so far. The first year  
23 sold out in record time. This is because of a lot of  
24 pent-up demand. All the money went out quickly, and we  
25 got 100 trucks on the road in a matter of months.

1           It was responsible for more than a third of the  
2 national sales last year of hybrid trucks, which really  
3 means this program is driving the market nationwide. It  
4 won an award from ACEEE as a really innovative and  
5 effective program for energy efficiency. We conducted a  
6 study funded by the Energy Foundation that identified it  
7 as one of the best incentive structures and something that  
8 people would really like to see copied elsewhere in other  
9 states and around the county.

10           We're starting to see interest in that. New York  
11 is looking at maybe doing something along these lines and  
12 we know some federal agencies have been speaking with  
13 staff about how they could do something like this at the  
14 federal level. This is exactly what industry would like  
15 to see, what we would like to see, and it's really  
16 evidence of the fact this is a good program.

17           It will continue to be important in the future.  
18 The pace has slowed down a bit from last year because  
19 there's not so much pent-up demand anymore, but we've been  
20 polling companies and see strong and steady demand for  
21 purchases throughout the next year or two. We are talking  
22 to large fleets who are planning significant purchases in  
23 the future. We're working with municipalities and next  
24 level fleets in trying to get these things beyond the  
25 early adopters.

1           And it's important to know there are no federal  
2 incentives for this sector. HVIP is really the only game  
3 in town. This is what's getting hybrid trucks on the  
4 road. It's the most important program out there for  
5 really advanced, medium, and heavy-duty vehicles.

6           We've been a key AB 118 supporter. We definitely  
7 agree CARB has got a difficult job given budget  
8 constraints and sort of all the demands to pull money in  
9 different directions. We think you've struck the right  
10 balance. It's a difficult job. We think these innovative  
11 programs are really setting a clear market signal. And we  
12 encourage you to keep the HVIP program around and think  
13 you've done a great job making difficult choices here.

14           CHAIRPERSON NICHOLS: Thank you.

15           MR. HALL: I beat the buzzer.

16           CHAIRPERSON NICHOLS: You did. Okay.

17           John Clements and then Mark Geller and Jay  
18 Friedland.

19           MR. CLEMENTS: Good morning, Madam Chair and  
20 members of the Board. Thanks for the opportunity to share  
21 today.

22           I'm an end user. I'm John Clements, Kings Canyon  
23 Unified School District Transportation Director. I am  
24 from the Central Valley.

25           And I'm here to tell you that this year we're



1 going to use HVIP funds in combination with lower emission  
2 school bus funds, in combination with AB 939 funds, in  
3 combination with our Measure C Fresno County  
4 Transportation Authority road tax dollars to fully fund  
5 two charge sustainable hybrid electric -- oh, I forgot.  
6 And because I participated with Joe Calivita and Lucina's  
7 working group for HVIP and there was a connection made, I  
8 got a call from a lady over at Sac AQMD by the name of  
9 Fria Eric that says, by the way, I have some hybrid moneys  
10 that I need help spending. And so those two buses that I  
11 will receive before Christmas will be fully funded, thanks  
12 to the connections I've made here in this building.

13 Now, that's the first two. But we're going to go  
14 with three more that we received about 635,000 through  
15 CMAC in partnership with our local Fresno County Council  
16 of Governments and Caltrans and Federal Highway  
17 Administration that provides those dollars. But we've  
18 come up a little short. And so those are going to be  
19 delivered in 2012. Through the incentives that are  
20 available for school bus in 2012, those three buses I'm  
21 going to obtain, two more charge sustaining models and  
22 we're going to go ahead and step out even though the  
23 plug-in model through our manufacturer has not been  
24 approved yet at this building because the manufacturer  
25 hasn't gone through the approval process, we're going to

1 seek a plug-in charge depleting hybrid electric school bus  
2 as our fifth one.

3 And I believe that when it's all said and done,  
4 we'll probably have to come up with about 12- to 13,000 of  
5 our own dollars, which is a small price to pay for well  
6 over in excess of a million, million-and-a-half in school  
7 buses.

8 CHAIRPERSON NICHOLS: That's a fabulous story.

9 MR. CLEMENTS: So thanks for those dollars. Keep  
10 the dollars coming.

11 Our local paper did misquote Calstart, and I  
12 believe the electronic version is correct. It said there  
13 weren't any more dollars left for HVIP this year. We know  
14 that's not correct. I'm counting on those dollars. I  
15 have a copy for you. And I have a copy for our Valley  
16 Board person that I'd like to leave with staff.

17 Also inside there are two pictures. One is of an  
18 all-electric truck. We love Kings Canyon Unified and our  
19 Central Valley Transportation Center, of which we are a  
20 JPA member with our local city and our local community  
21 college. We love to demonstrate this for food service  
22 delivery throughout our local school district region, and  
23 one of these, which is an all-electric school bus yet to  
24 come. Thank you.

25 CHAIRPERSON NICHOLS: Well, I'm thrilled to hear

1 that you've been able to piece all these different bits of  
2 money together. It's an awesome task to just ferret out  
3 all those funds.

4 MR. CLEMENTS: I can stand here and tell you  
5 more. We're going to get seven diesel school buses with a  
6 number of other funds, including your lower emission  
7 school bus funds. So next year, we're going to get twelve  
8 new school buses, you know. And of course, we still have  
9 17 that we need to get rid of to meet that 2018 deadline.  
10 We're plugging away. And thank you for those funds. Keep  
11 them coming.

12 CHAIRPERSON NICHOLS: I'm sure the kids who  
13 breathe cleaner air in those buses are also --

14 MR. CLEMENTS: I'm excited. We hope to plug that  
15 one hybrid into solar-covered carports during the day.

16 CHAIRPERSON NICHOLS: Great. Thank you.

17 Mark Geller.

18 MR. GELLER: Hello. Mark Geller from Plug-In  
19 America.

20 I'm very pleased to be here to support the staff  
21 recommendation on CRVP, the use of the 118 funds. It's  
22 very clear that commercialization of zero emission  
23 vehicles, particularly passenger vehicles, is going to be  
24 critical to achieving the goals the State has set out.  
25 Consumers are the linchpin. Thousands of cars are now --

1 plug-in cars are now being delivered to consumers in  
2 California.

3           We support the lowering of the rebate level in  
4 order to reach more consumers in order to enable more  
5 folks to get vehicles. It's not a surprise to Plug-In  
6 America that plug-in cars have the kind of demand we're  
7 seeing in the marketplace.

8           It's clear from the presentation earlier that the  
9 demand this past funding year outstripped the supply of  
10 vehicles. And it is close to anticipated that that will  
11 be the case again next year.

12           We hope that the Board through 118 funding and  
13 other measures finds ways to continue to support  
14 consumers' attempts to get plug-in vehicles in California.

15           The benefit of plug-in vehicles in terms of air  
16 quality and petroleum reduction is perhaps unsurpassed by  
17 any other effort of this Board. And we hope they will  
18 continue. You will continue to make all the efforts to  
19 make sure consumers are able to get plug-in vehicles in  
20 California with the support of the State and the federal  
21 government.

22           Thank you very much.

23           CHAIRPERSON NICHOLS: Thank you.

24           Jay Friedland, followed by Mel Assagai and  
25 Michael Bennett.

1           MR. FRIEDLAND: Good morning, Chairman Nichols  
2 and Board of the members. I'm actually here in a slightly  
3 different role than usual. My colleague, Mark Geller,  
4 spoke for Plug-In America. I'm here speaking on behalf of  
5 Zero Motorcycles, which I'm the BPA of strategy and  
6 sustainability.

7           I really want to take an opportunity to thank the  
8 Board and the staff for all the hard work they've done on  
9 the Clean Vehicle Rebate Program. It's a really  
10 outstanding and successful program.

11           For a small company like Zero, the consumer  
12 incentives help both consumers and manufacturers. And I  
13 think that's one of the things that we really want to get  
14 across in that it's very highly leveraged. The consumers  
15 that benefit and the manufacturers benefit.

16           The Zero sales team estimates there was probably  
17 between a 30 to 50 percent increase in sales in California  
18 based on the fact that the rebate was available for our  
19 zero emission motorcycle. And to give you a feeling, it's  
20 a \$10,000 motorcycle. There is a \$1,000 federal tax  
21 credit, and there was the \$1500. So put it at 7500, which  
22 was very significant from a consumer standpoint.

23           At several of the other manufacturers have  
24 mentioned, one of the key goals written into AB 118 was to  
25 encourage California manufacturing of EVs and have EV

1 components and really to enhance the California's green  
2 economy and green jobs in California. So Zero is joining  
3 together today with Tesla and CODA and Vantage and other  
4 California manufacturers to request your consideration of  
5 the proposal, which has two components to it. One is an  
6 enhanced rebate level for California manufacturers. And  
7 secondly, set-asides similar to the car share set-aside  
8 for plug-ins that are manufactured in California.

9 To give you a feeling, Zero has grown from five  
10 employees in 2008 to now 60 employees today. This is in  
11 California. Last year, we moved our manufacturing. We  
12 originally started out manufacturing in Asia, and we moved  
13 our manufacturing back to the U.S., back to Scotts Valley  
14 and Santa Cruz. And we want to grow this further.

15 To answer Dr. Sperling's question in advance, we  
16 have over 50 percent U.S. content and have qualified for  
17 export funding under the U.S. export/import bank as well.  
18 So we really would like to look at the original goals of  
19 AB 118 and the envisioned ideas and look at preferences  
20 that will further help the California economy and  
21 manufacturers in that space.

22 CHAIRPERSON NICHOLS: Thanks.

23 Mel Assagai followed by Michael Bennett and then  
24 bone Bonnie Holmes-Gen.

25 MR. ASSAGAI: Good morning, Madam Chair and

1 members. How are you this morning?

2 I'm Mel Assagai for Navistar. As you know,  
3 Navistar has been partners with the Air Resources Board in  
4 the climate change efforts from the very start. We  
5 manufacture hybrid electric school bus. We manufacture  
6 hybrid trucks. Even have an all-electric vehicle that's  
7 for sale in California, all ARB certified.

8 We want to thank the staff for this excellent  
9 recommendation. We know this is a very challenging fiscal  
10 time and there are hard choices to be made. We're glad  
11 the Board is sticking with its commitment to the AQIP and  
12 the HVIP. We think the HVIP is a very sensible program.  
13 The voucher program is a very superior way of getting  
14 these vehicles to market.

15 We want you to stay the course and understand  
16 that the last year or so won't be typical of what's going  
17 on in the future. We expect demand for these vehicles to  
18 increase. We're planning on it and we hope that we can  
19 continue to support you in your efforts. Thank you very  
20 much.

21 CHAIRPERSON NICHOLS: Thank you.

22 Mr. Bennett.

23 BOARD MEMBER SPERLING: Could I ask a question?

24 CHAIRPERSON NICHOLS: Sorry.

25 BOARD MEMBER SPERLING: So this is wonderful that

1 Navistar has been interested in hybrid vehicles. Can you  
2 give us a better -- given that Navistar is one of the  
3 largest truck manufacturers, can you give us a sense of  
4 how important or what hybrid vehicles are, some sense  
5 of -- I guess my real question is: How much impact is our  
6 program really having in terms of simulating investment on  
7 your part?

8 MR. ASSAGAI: Your programming really is at the  
9 heart of innovation in this area. We recognize that  
10 California leads the way in this area. So a lot of the  
11 innovation that we've engaged in over the years has been  
12 driven by the ARB's priorities and what it set out in  
13 terms of incentivizing these things. It really is maybe  
14 the most important element in driving innovation at  
15 Navistar. We look at California as a proving ground, as a  
16 starting place, and someplace we expect the market to  
17 grow. It's very, very important. And that's why we're  
18 here to support the program today.

19 BOARD MEMBER SPERLING: Thank you.

20 MR. ASSAGAI: You're very welcome.

21 CHAIRPERSON NICHOLS: Thank you very much. I  
22 understand that Mr. Bennett did not attend today. I guess  
23 he signed up online and then decided not to. So Bonnie  
24 Holmes-Gen.

25 MS. HOLMES-GEN: Good morning, Chair Nichols and



1 Board members. Bonnie Holmes-Gen with the American Lung  
2 Association of California.

3 And I wanted to tell you again that the American  
4 Lung Association of California strongly supports the AB  
5 118 program and believes this funding, ARB AQIP together  
6 with the 188 funding is an extremely important component  
7 of California's efforts to jump start the market for the  
8 cleanest and lowest carbon transportation technologies.

9 And we're very pleased with the growing list of  
10 accomplishments of this program. And I've been really  
11 pleased to be participating with the CEC 118 Money  
12 Advisory Committee also and seeing both sides of this. We  
13 hope that you can find more ways to publicize the  
14 accomplishments and get the word out there.

15 I did want to highlight that we agree with the  
16 point raised by Board Member D'Adamo and discussing  
17 earlier and just comment that the history of this  
18 particular pot of funding has been both to promote  
19 advanced technology and to assist the air districts with  
20 their attainment challenges, especially in these tough  
21 areas. This funding can greatly assist in meeting federal  
22 air quality standards.

23 And we certainly would support more focus and  
24 discussion on how we can get more dollars and assistance  
25 from this program and some of the worst polluted areas, of

1 course, the San Joaquin Valley and looking for ways that  
2 we can increase consumer experience with zero emission  
3 vehicles in the valley is very important.

4 But overall, we're here to support the staff  
5 proposal. We appreciate the hard work of the staff in  
6 devising ways to more efficiently spend these funds.  
7 We're excited to see the growth and interest for the ZEV  
8 consumer rebates or ZEV consumer incentives. And we think  
9 this is exciting and really just incredibly important to  
10 California's zero emission vehicle program.

11 So thank you and keep moving forward.

12 CHAIRPERSON NICHOLS: Thank you. And thanks for  
13 all your support in this obtaining this fund in the first  
14 place. So we appreciate that very much.

15 That is the last of witnesses who had signed up  
16 to speak. So it's now time for some discussion.

17 I guess I have a couple of questions and other  
18 Board members may, too. But there were two distinct  
19 points that I heard that I think the staff should address  
20 in a little bit more detail. The first was the issue  
21 about whether there should be either a set-aside or some  
22 form of special incentive for people who purchase electric  
23 vehicles for car sharing programs versus for an individual  
24 consumer. Obviously, a sharing program can reach a larger  
25 number of people, larger number of households. And I'm

1 aware of the fact that these are increasingly popular  
2 programs on college campuses and they tend to appeal to  
3 younger consumers who at least generally are also less  
4 affluent. So I'm curious if there's been any thought  
5 about how to add any additional incentive there.

6 MR. PANSON: Well, we do recognize the value of  
7 car share programs and we're trying to encourage them. I  
8 think that's the whole genesis for us to take this step  
9 and make the proposal to set aside ten percent of the  
10 funds to ensure there is participation by car share  
11 fleets.

12 We think that that -- we run through the analysis  
13 and we believe that's the appropriate level of support in  
14 this kind of challenging time.

15 As you've heard, we're up against a numbers game.  
16 We have a limited amount of money. If we provide more per  
17 vehicle incentives, it means fewer vehicles funded  
18 overall. We're going to really struggle to meet demand  
19 through the course of the year. If we do premium rebates  
20 and bump ups, it means we are going to fall even further  
21 short. We're in a tough and challenging situation.

22 CHAIRPERSON NICHOLS: A set-aside is a value and  
23 especially if it's communicated to those who are  
24 interested. That certainly is a valuable thing.

25 I guess somewhat related though -- it's not

1 exactly the same point. It wasn't brought up here. With  
2 respect to people who purchased vehicles when there wasn't  
3 any incentive money available, how are you planning on  
4 dealing with those?

5 MR. PANSON: We actually anticipated that and  
6 included provisions in the plan that you approved last  
7 year. And we have a waiting list. And we've publicized  
8 that so we're still taking people on the waiting list. I  
9 think there's about 500 consumers on the waiting list.

10 But in setting up the waiting list, there is a  
11 couple caveats that go with it. One, it's subject to the  
12 Board approving and the Legislature making money  
13 available. And two, we were going to -- the rebate levels  
14 were going to be at the level that's approved for the  
15 upcoming year.

16 CHAIRPERSON NICHOLS: The new going forward  
17 level.

18 MR. PANSON: We're very clear about that on the  
19 website. So those on the waiting list will get a rebate.  
20 But if the Board approves our proposal, it's going to be a  
21 \$2500 instead of a \$5,000 rebate.

22 Again, it's a matter of trying to stretch our  
23 dollars as far as possible. And we were very clear and  
24 transparent and up front to our consumers that when they  
25 went on that waiting list they would be eligible for

1 whatever the new incentive level was. At the time that we  
2 started taking people on the waiting list, we had  
3 workshops. Our proposed was very well flushed out. I  
4 think people knew it was going to be \$2500.

5 CHAIRPERSON NICHOLS: Okay. And then I probably  
6 somewhat more significant in big policy sense at least is  
7 the issue about what kind of recognition should be given  
8 to people who do manufacture within the state of  
9 California. I'm sure you've given thought to this before.  
10 I'd like to hear a little bit more about your rationale  
11 and also question in terms of the timing of these funds  
12 because of the fact that both of the firms that appear  
13 today that are manufacturing in California of cars --  
14 well, actually, all of them are California firms. But  
15 they're all talking about the future. The cars aren't  
16 here right now. So even if they're taking orders, they're  
17 still not in a position to actually take advantage of  
18 those incentive funds as I understand it.

19 So as Ms. Berg was suggesting to me a little bit  
20 earlier today, we might want to do something just in terms  
21 of reserving funds so hypothetically we don't use up all  
22 the incentive funds at the beginning of year before people  
23 who are here making them can make advantage of them.

24 Anyway, could you address that issue?

25 MR. PANSON: Yeah. It's definitely a challenging

1 issue. And AB 118 does and is actively supporting  
2 in-state manufacturing. And AB 118 is more than just our  
3 program. And I want to make sure we don't lose sight of  
4 the fact that the Energy Commission is investing \$55  
5 million in in-state manufacturing plants and workforce  
6 training to better train the California job force. So  
7 that is --

8 CHAIRPERSON NICHOLS: This is specifically tied  
9 to advanced vehicles?

10 MR. PANSON: Yes. It's part of their -- it's  
11 through AB 118. So on the manufacturing, it's for design  
12 and production capacity for advanced vehicles, electric  
13 and hybrid vehicles, batteries, vehicle components. So  
14 this isn't part of a larger pot that's going to all kinds  
15 of different industries. This is for the vehicle industry  
16 and the workforce training. By the same token, it's very  
17 much intended to marry up with the technologies that we're  
18 funding. So --

19 CHAIRPERSON NICHOLS: So it's important to  
20 recognize this isn't the only pot of funding out there  
21 that's available.

22 MR. PANSON: Yes.

23 And by doing the issue with the premium rebates  
24 for California companies, again, it's the same issue that  
25 we're talking about relative to car shares that is -- if

1 we give more higher rebate levels per vehicle, we're going  
2 to fund fewer vehicles overall.

3 CHAIRPERSON NICHOLS: What about the issue of  
4 setting aside some of the funding or at least not paying  
5 it all out at the beginning?

6 MR. PANSON: That also presents some challenges  
7 because what we're going to do is turn away some consumers  
8 saying you're ready to buy a vehicle today and we're not  
9 going to -- we've run out of money. If we are doing a  
10 set-aside, we're taking it away from the general pot. So  
11 we potentially will be telling consumers who are ready to  
12 make a purchasing decision today or some months from now  
13 that they can't take advantage, because we're holding  
14 money aside for vehicles that actually are in active  
15 production right now. That's presents a challenge.

16 CHAIRPERSON NICHOLS: Any other thoughts or  
17 questions?

18 Yes, Dr. Sperling.

19 BOARD MEMBER SPERLING: I have a lot of  
20 questions, you know, along the same lines. I guess I  
21 don't fully understand how these are being set up. You  
22 know, for instance, the car share. So I guess I'm not  
23 even clear what's in the resolution.

24 CHAIRPERSON NICHOLS: How it works.

25 BOARD MEMBER SPERLING: How all this works. I

1 was testing out zero emission bicycles in France until  
2 yesterday. So I didn't get a chance to catch up here.

3 CHAIRPERSON NICHOLS: Our hearts go out to you.

4 BOARD MEMBER SPERLING: So I request a little  
5 sympathy here and patience.

6 So with the car share, for instance, if there is  
7 a ten percent -- so I guess you're proposing -- it's in  
8 the recommendation for the ten percent for car share. So  
9 they get ten percent carve-out. And that means that ten  
10 percent is set aside for the entire -- it's there for the  
11 entire year, unless it's not used but then -- and it's the  
12 same amount. It's the same \$2500 per car amount?

13 MR. PANSON: Yes.

14 BOARD MEMBER SPERLING: And so if it's not used  
15 at the end of the year --

16 MR. PANSON: If it's not used, it would flow back  
17 into the general -- it's available for any consumer to  
18 take advantage of. It will be spent on ZEV rebates. It  
19 won't go back into the more general AQIP pot. It's going  
20 to stay in the CVRP to incentivize consumer light-duty ZEV  
21 rebates, but the car shares will have the first go at the  
22 money.

23 BOARD MEMBER SPERLING: Since these are  
24 business -- I know I definitely -- I've been a champion of  
25 car sharing since the beginning. And so I'm very



1 supportive.

2 But in terms of making this work for -- if it's a  
3 company that comes in, what happens if they fold up shop  
4 six months later?

5 MR. PANSON: Yeah. That's actually a good  
6 question.

7 Anyone who takes advantage of our rebate funding  
8 is committing to keep a vehicle in California for three  
9 years. When they sign on the dotted line to get our  
10 money, they're making that commitment and agreeing to --  
11 if they don't stay in California for the full three years,  
12 they have to either, if they re-sell the vehicle, pass on  
13 the pro-rated amount of the rebate to whoever is  
14 purchasing the vehicle or return the money to the program.

15 BOARD MEMBER SPERLING: And one more thing on the  
16 car sharing part. Are there any other companies that have  
17 indicated interest in this program other than Mercedes?

18 MR. PANSON: Yes. There are a number of rental  
19 car agencies are kind of exploring and in the process of  
20 setting up car share elements to that business and have  
21 come and talked to us expressed interest, expressed  
22 support for the set-aside. So Car2Go, the people who  
23 testified today, have kind of been the most active or the  
24 most out in front. But there are other entities that are  
25 interested in looking forward to and hoping to take

1 advantage of this funding.

2 BOARD MEMBER SPERLING: I could have some more  
3 questions, but I think you were -- so another question is  
4 this \$2500, why not make it a thousand? Is there any  
5 logic or rationale behind these numbers?

6 MR. PANSON: Yes.

7 CHAIRPERSON NICHOLS: It's not arbitrary and  
8 capricious. Let me tell you that. It's based on a  
9 strong --

10 BOARD MEMBER SPERLING: Lots of research.

11 CHAIRPERSON NICHOLS: Yes.

12 MR. PANSON: You know, eventually we're going to  
13 continue to either reduce rebate levels or as I said next  
14 year we're going to have to do something more targeted.  
15 We've been funding 5,000 -- there's \$5,000 had been the  
16 target -- had been the number that's been out there for a  
17 number of years. We realize we're not only seeing more  
18 demand, we knew that we could lower the number. And we  
19 really just want to take a stair-step approach.

20 I can tell you when we proposed at our April  
21 round of workshops \$2500, we actually got a fair amount of  
22 push-back on that that they were going too far, too fast.  
23 At the time we were doing that, there was still several  
24 million dollars left in our pot. And I think the comments  
25 that we're going too far, too fast, maybe had a little

1 more relevance at that time. Since that time, we've seen  
2 an upsurge in demand, and we think we've hit the right  
3 number.

4 BOARD MEMBER SPERLING: So the expectation is  
5 we'll probably go down to a lower number next year.

6 MR. PANSON: Next year, the CVRP is likely going  
7 to look very different, because we definitely will not be  
8 able to meet this paradigm of everyone gets a rebate.  
9 We'd likely have to go down to a number that's so low that  
10 it doesn't serve as a motivating incentive anymore. And  
11 what's the point of giving an incentive that doesn't  
12 actually incent.

13 So, yes, you know, it's going to look very  
14 different next year as soon as we catch our breath and  
15 finish this year's funding plan and get this list out and  
16 get funding out, we're going to immediately start thinking  
17 about how we are going to revamp and redesign or move this  
18 program forward. So it's going to be different next year.  
19 But that's just a preview of coming attractions.

20 BOARD MEMBER SPERLING: Okay. And the amount --  
21 following up on Chairman Nichols' question, these people  
22 that are on the wait list, I guess I didn't understand  
23 what that means. Is that because there is a lot of -- by  
24 the end of this year, there's going to be an awful lot of  
25 them on it. It seems like that will use up all of the

1 money from next year before we even get to next year. Am  
2 I misunderstanding?

3 MR. PANSON: By next year, you mean the  
4 money you're approving right now?

5 BOARD MEMBER SPERLING: Yeah.

6 MR. PANSON: We actually -- we realize -- we want  
7 to take care of people on the wait list as quickly as  
8 possible. Normally, the way we've been running this  
9 program is we -- the Board adopts the plan. We then  
10 develop and issue solicitations and make new funding  
11 available kind of around the first of next year. We  
12 realize that would be untenable given the fact we've run  
13 out of money. So we actually have a solicitation fully  
14 ready to go pending Board approval. And we hope to  
15 release it as early as next week. It will be out for  
16 30 days. And we hope to turn it around and sign a new  
17 grant agreement to get the money back out to consumers as  
18 early as hopefully mid September.

19 We're going to start to satisfy the waiting list  
20 hopefully 45 days to 60 days from now. Right now, there's  
21 500 consumers on that waiting list. So it is going to  
22 take up some of this year's funding. But we hope to have  
23 the funding flowing before the waiting list gets too much  
24 higher.

25 BOARD MEMBER SPERLING: So you're saying you're

1 not allowing anyone else on the waiting list?

2 MR. PANSON: No. We continue to allow people.  
3 We hope to have the money actively flowing in 45 to 60  
4 days from now. There won't be a waiting list after that.  
5 The money is going to go -- the program is going to be  
6 live.

7 CHAIRPERSON NICHOLS: Back in real time.

8 Yes, DeeDee.

9 BOARD MEMBER D'ADAMO: I'd like to chat a bit  
10 about this issue of the sweet spot and what it takes for  
11 the Car Share Program. I don't know what that amount is,  
12 but I guess, you know, of course, Car2Go is interested in  
13 higher amount. Anybody would be.

14 But I'd like to hear your thoughts about at what  
15 point is it not enough of an incentive such that it  
16 wouldn't make a business case and it wouldn't end up  
17 implementing the program. I don't know if you spent much  
18 time with Car2Go and exactly what it would take. I think  
19 there needs to be some way to include in the analysis that  
20 we're getting more from those cars than we would a car  
21 that is in the hands of the consumer.

22 Do you have any information about how many people  
23 would cycle through a car share program?

24 And of course the other thing, too, is the big  
25 splash that can't quite put a price tag on that. But the

1 big splash that a car share program would have as opposed  
2 to an individual consumer or even at a rental agency where  
3 maybe they have a few electric cars as opposed to a whole  
4 program where there is a marketing scheme that goes with  
5 it.

6 MR. PANSON: You know, we believe the program is  
7 still going to go forward even at this incentive level.  
8 Perhaps, you're -- some of the questions you're asking me  
9 are questions that I think the car share entities should  
10 answer. And I'm not going to try to answer for them.

11 But you know, we think we're at the right funding  
12 level. And again if we provide higher rebates -- levels  
13 for these, it means other people aren't getting taken care  
14 of. So it's a hard trade-off to make.

15 BOARD MEMBER D'ADAMO: Maybe we should pull them  
16 up here. I'd like to know and also --

17 BOARD MEMBER RIORDAN: I will -- if the gentleman  
18 would like to come forward to respond to her very specific  
19 question. I don't think we want to reopen a lot of  
20 testimony.

21 BOARD MEMBER D'ADAMO: My co-counsel here is  
22 nudging me for more questions. What I was going to say  
23 also do you have information on how much individuals cycle  
24 through those cars over a year or some period of time?

25 MR. COLE: I'll use Austin was our first launch

1 in North America. Those are combustion engines obviously.  
2 We have 15,000 members in Austin. We see generally during  
3 the course of a seven-day calendar week 4,000 rentals. So  
4 each car is being utilized several times a day, if not  
5 more.

6 And our membership, like I said, it is 15,000  
7 people. And I would tell you based on the folks that --  
8 we're just starting to do our internal studies on who's  
9 using the car. But I would imagine based on who we know  
10 are using the cars in Austin, for instance, they probably  
11 wouldn't be in the market or able to purchase an EV like  
12 this project would bring to the city.

13 BOARD MEMBER D'ADAMO: A question about the  
14 business model on the 25 versus.

15 MR. COLE: The business model --

16 BOARD MEMBER D'ADAMO: At what point do you have  
17 to walk away from it?

18 MR. COLE: It's a consideration, to be honest  
19 with you. It's a significant investment, as I said.  
20 We're looking at over \$20 million to launch this program  
21 in California. And so we did, we took the CVRP into  
22 consideration. We built the business model. And of  
23 course, the federal tax incentives as well.

24 BOARD MEMBER D'ADAMO: Just a follow-up for  
25 staff.

1           Were car share programs and rental car agencies  
2 treated the same with respect to that ten percent?

3           MR. PANSON: The ten percent is only for  
4 dedicated car share fleets. Some rental car agencies are  
5 interested in considering setting up car share programs.  
6 So if a rental car agency sets up a car share fleet, a car  
7 share program, yes, they would be eligible for the  
8 set-aside. It's not a set-aside for rental car -- just  
9 the normal rental car business model.

10           I guess one other point I also want to make is  
11 that our incentive is part of the package that the car  
12 share entities are going to be able to take advantage of.  
13 I believe they're also eligible for the federal tax  
14 credit, meaning they're getting the \$7500 per year that's  
15 coming to San Diego. And the reason they're coming to San  
16 Diego is because of the tremendous infrastructure  
17 investment that's been made in that region.

18           So, you know, our rebate in and of itself is not  
19 the only thing that's drawing this car share program to  
20 San Diego. So it's important to acknowledge that there's  
21 other things that are feeding into this.

22           BOARD MEMBER D'ADAMO: The other question that I  
23 have is that -- and I don't know enough about the car  
24 share program and when it's planning on deploying the  
25 cars. But if time runs out, I think that there should be



1 the discretion to allow those funds to be used for the car  
2 share program if they're not used by the end of the  
3 calendar year, rather than it going back into the general  
4 pot. Do you have that discretion?

5 MR. PANSON: Yes. That level of sort of  
6 implementation detail we -- the specific dates and that,  
7 we establish in our implementation manuals for these  
8 programs. If you want to give us some guidance or  
9 direction on exactly how long we should leave the money  
10 available for the car share fleets, we welcome that.

11 CHAIRPERSON NICHOLS: Supervisor Roberts.

12 BOARD MEMBER ROBERTS: I wanted to ask a couple  
13 questions. I want to go back to some basic math and maybe  
14 it will help us a little bit. We've got ten percent of  
15 which number?

16 MR. PANSON: It's ten percent of the \$15 million  
17 that we're proposing for the CVRP. It's about \$1.5  
18 million set-aside.

19 BOARD MEMBER ROBERTS: So 1.5 help me. How many  
20 cars is that going to be?

21 MR. PANSON: We can fund about 700 vehicles.

22 BOARD MEMBER ROBERTS: Seven-hundred. Put into  
23 perspective, how many of these programs we have around the  
24 state, that's a lot of cars. So it seems like there's  
25 going to be adequate funding in here.

1           Do we have -- have you had contacts with enough  
2 people to feel comfortable that we're going to go through  
3 anywhere close to that in terms of new businesses?

4           MR. PANSON: You know, the other entities we've  
5 talked to -- you know, the number of vehicles that they're  
6 interested in would approach the full funding that we're  
7 talking about when you look at Car2Go as well as the other  
8 entities we're talking about. We think the demand could  
9 be potentially in that 700 vehicle range.

10           BOARD MEMBER ROBERTS: That's really the  
11 questions I was trying to get at. If we're matching the  
12 program to the likely demand or if we are setting  
13 something up and we're going to have a bunch of money left  
14 over and we going to try to figure out what to do with it.

15           MR. PANSON: And the reason why we have the  
16 provision for the money to flow back into the CVRP general  
17 pot of money is that we're trying to meet multiple goals  
18 here. We're trying to meet the funding target of 5600  
19 full-functioning ZEVs is what we could fund with the \$15  
20 million allocation. So we'd like to see some fraction of  
21 them up to 700 be in car share applications.

22           But if there wasn't a full demand for funding for  
23 car shares, that money would go back into the general CVRP  
24 pot, which would get us to our 5600 vehicle target. So I  
25 think I see maybe the math that you're thinking about. If

1 we didn't think we're going to use all \$1.5 million, we  
2 could bump up the per-vehicle rebate amount to satisfy the  
3 300 vehicles that they're talking about here.

4 By doing that, we're going to not meet our 5600  
5 vehicle target. We're already telling you we think we're  
6 not going to make it through the full funding year. So  
7 when we do set-asides and we may choose to want to do a  
8 bump up, but it means we're not -- going to end up further  
9 behind in trying to meet the consumer demand.

10 BOARD MEMBER ROBERTS: Help me with the math 1.5  
11 million divided by 2.5?

12 MR. PANSON: Yeah.

13 BOARD MEMBER ROBERTS: You're getting 700?

14 MR. PANSON: Yeah. There's some administrative  
15 costs. So, you know, when we say 700, it reflects the  
16 fact there is some administrative overhead.

17 BOARD MEMBER ROBERTS: Help me to understand also  
18 what is the difference between what makes something car  
19 sharing as opposed to car rental all or whatever your  
20 other category is? You've talked about it and we've  
21 thrown it around. It's not clear to me what the  
22 distinction is.

23 BRANCH CHIEF BEVAN: Analisa Bevan with the  
24 Sustainable Transportation Technology Branch.

25 We've defined car sharing programs within the

1 Zero Emission Vehicle Program to have intelligence  
2 reservation systems to use shared use subscription  
3 services. It is a more technologically advanced system  
4 than a rental car program. It's not intended for  
5 incidental use, but more regular use. And also often is  
6 linked to transit. And we actually have provisions within  
7 the zero emission vehicle regulation which provide  
8 additional zero emission vehicle credit for such  
9 applications for zero emission vehicles.

10           And I actually wanted to add that to this  
11 discussion that ZEVs and plug-in hybrids which fall under  
12 the zero emission vehicle regulation and are used in  
13 shared car applications can earn as much as three times  
14 more ZEV credit than they would if they were purchased or  
15 used by a consumer. So that's an additional significant  
16 incentive to put cars into car share applications.

17           BOARD MEMBER ROBERTS: I'm trying to understand  
18 the business distinction between what we're setting -- I  
19 mean, what would Hertz have to do to get into this  
20 business?

21           BRANCH CHIEF BEVAN: They can get into the  
22 business. There is a distinction between business where  
23 they have a subscription contract with the user who always  
24 comes back to that car and may use an online or smart  
25 phone application to reserve that car or those kinds of

1 cars on a regular basis versus the incidental user who  
2 walks into the rental agency and chooses to rental that  
3 car or any other technology of car. If they've got a  
4 subscription service and an intelligent reservation  
5 system, then it's a shared car application.

6 CHAIRPERSON NICHOLS: The people seem to use them  
7 quite differently.

8 BRANCH CHIEF BEVAN: Yes. And the rental car  
9 agencies are an entity that want to get into this business  
10 with a subscription and intelligence reservation system in  
11 addition to their application of the technologies in a  
12 more incidental situation.

13 BOARD MEMBER ROBERTS: It sounds like you're  
14 confident by the end of this period that all of these  
15 rebates in effect will be requested and used as part of  
16 the ride sharing program.

17 MR. PANSON: Yeah. We have interest, but you  
18 know.

19 BOARD MEMBER ROBERTS: It sounds like weakly  
20 optimistic maybe.

21 MR. PANSON: More than weakly optimistic, but  
22 less than fully optimistic. I'm sorry.

23 BOARD MEMBER ROBERTS: That's the ultimate  
24 answer.

25 BOARD MEMBER RIORDAN: But we don't have

1 knowledge of their business plans. We don't have  
2 knowledge of their capital. And so you're hoping they're  
3 successful. But you know, like any new venture, there's  
4 no way in the world to know if these people are going to  
5 come forward and actually make the purchase.

6 My feeling is as long as we have an alternative  
7 where we can take whatever is in that pot leftover and  
8 somebody's business plan doesn't work out and we can  
9 redistribute it to people who are buying an electric  
10 vehicle, well, I'm comfortable with it. But I don't know  
11 whether these people ever make it in the world. I hope  
12 they do. But I don't know.

13 And one thing we ought to do -- and it could give  
14 somebody an excellent little project at some university --  
15 is to follow this evolution of use of transportation and  
16 see what we're really -- how far are they driving? Where  
17 are they going?

18 CHAIRPERSON NICHOLS: Luckily, we have some  
19 connections with universities. That's a good project.  
20 All right.

21 Unless there are any other burning questions at  
22 this point, I'm going to ask for a motion.

23 BOARD MEMBER BERG: I would just like to ask a  
24 quick -- because I'm not quite sure where we're going yet.  
25 Are you going to put that in the motion?

1           CHAIRPERSON NICHOLS: I wasn't actually planning  
2 on making any changes. I was just going to ask to move  
3 the recommendation at this point.

4           But if there are any specific amendments that  
5 people would call on or request they want to add to, I  
6 think we should be open to that.

7           BOARD MEMBER BERG: I guess for future, my  
8 concern is that it feels to me that the funding is  
9 benefiting a the right time at the right place. So those  
10 manufacturers that happen to have cars coming out today  
11 are really going to benefit just because of good timing.

12           And I think we have a lot of exciting cars coming  
13 out. And part of this incentive program is to incentivize  
14 from our perspective a lot of different types of vehicles  
15 from many manufacturers to move this whole process  
16 forward, not to incentivize the manufacturer that is  
17 benefiting from good timing and therefore we have kind of  
18 all of our eggs in a few baskets of technology rather than  
19 spreading the incentive.

20           So for future, I'm not suggesting anything today.  
21 But certainly for future, I would be interested in being  
22 mindful that we really want to have as many clean cars out  
23 on the marketplace that are gaining momentum that are  
24 giving us information that can drive this technology  
25 forward.

1           CHAIRPERSON NICHOLS: I totally agree with you.  
2 I guess I would just add, as I understand it, there are  
3 people looking at the future of 118 and a number of kind  
4 of significant changes to reflect the information that  
5 you've gained over the last few years and the phenomenal  
6 success we've had. This program needs more money. And  
7 when it gets more money, we need to be able to spend it I  
8 think in ways that accomplish the kinds of goals you're  
9 talking about. So points well taken.

10           BOARD MEMBER RIORDAN: Do you need a motion?

11           CHAIRPERSON NICHOLS: I do.

12           BOARD MEMBER RIORDAN: I'd like to move --

13           CHAIRPERSON NICHOLS: Staff wants to add  
14 something else.

15           MR. PANSON: I'm going to defer to Tom.

16           CHAIRPERSON NICHOLS: Tom has moved to speak and  
17 I think we should hear from him.

18           CHIEF DEPUTY EXECUTIVE OFFICER CACKETTE:

19 Ms. Berg, I think that's an example of one of the targeted  
20 approaches that we could consider for next year for -- I  
21 think what you're suggesting is if you're a new  
22 manufacturer into the marketplace, maybe you could have  
23 incentives for the first X vehicles. And then after that,  
24 you wouldn't get any. That would be one of the kind of  
25 things that we could look at next year when quite simply



1 the number of vehicles being sold is going to drive our  
2 ability to fund anything more than a few hundred dollars  
3 probably if we gave it to everybody. So that's a great  
4 idea.

5 BOARD MEMBER BERG: Another thing. This is a  
6 great problem to have. From a business perspective, this  
7 really means that we're looking at the right things and  
8 when you have too much, that's not a bad problem.

9 MR. PANSON: I'll just remind the Board, we bring  
10 the plan to you every year with every new funding  
11 allocation. You're going to see us a year from now and be  
12 able to tell us whether you like the approach we're  
13 taking.

14 CHAIRPERSON NICHOLS: We're going to want  
15 changes. We'll be in conversations before that, I'm sure.

16 BOARD MEMBER D'ADAMO: I'd like to make a motion,  
17 but just want to make certain that the Resolution will  
18 include language directing staff to come back next year  
19 with some type of approach to address the San Joaquin  
20 Valley issues that I raised earlier.

21 CHAIRPERSON NICHOLS: Yes. And also to raise the  
22 issues about the making we're properly incentivizing new  
23 technologies that are going to contribute to our air  
24 quality goals here. And not just the -- because we're  
25 clearly at a point of success where if they get to where

1 they want, Nissan could -- customers of the Leaf could get  
2 all the funds. And that would be good for us in one sense  
3 but not accomplishing all of our goals.

4 BOARD MEMBER SPERLING: Along those lines, we  
5 didn't talk much about the heavier vehicles. And I think  
6 I'd like to add something that there be some assessment of  
7 how we make sure we're really strategically stimulating  
8 investments in trucks, use of hybrid and electric drive  
9 technology in trucks. Because that's probably in many  
10 ways more important. We're likely to have a more  
11 beneficial impact there. But we need to think about it  
12 strategically.

13 CHAIRPERSON NICHOLS: Okay. So there's three  
14 points we'd like included in the resolution. We have a  
15 motion from Ms. D'Adamo.

16 Do we have a second?

17 BOARD MEMBER RIORDAN: Second.

18 CHAIRPERSON NICHOLS: All in favor, please say  
19 Aye.

20 (Ayes)

21 CHAIRPERSON NICHOLS: Opposed? None.

22 Thank you very much.

23 This has really been an interesting discussion.  
24 Appreciate everybody who come out to give us their input.  
25 Okay.

1           This is a public hearing to consider the approval  
2 of the proposed State Implementation Plan revisions for  
3 the eight-hour ozone standard, and minor technical  
4 revisions to the PM2.5 transportation conformity budget --  
5 changes to the 8-hour and PM2.5 SIP transportation  
6 conformity budgets. Hard to get all that into one  
7 mouthful. Thank you, everybody.

8           And just to explain a little bit, what we're  
9 talking about here relates to an action that we took with  
10 respect also to the South Coast and San Joaquin in  
11 December where we acted on the diesel rules for in-use  
12 trucks and off-road equipment. We made similar technical  
13 revisions to the SIPs for the South Coast and the San  
14 Joaquin Valley in April for the PM2.5 SIPs. And now we're  
15 going back to the ozone SIP.

16           This stuff is mind-numbing, if I may say so.  
17 This is to people that sit on this Board and pay attention  
18 to these issues. I hope we can explain it in our  
19 presentation here to the satisfaction of -- I know some  
20 people always say it's for their mother or their great  
21 aunt or whoever. Let's try to explain it for the benefit  
22 of anybody in the audience.

23           Mr. Goldstene.

24           EXECUTIVE OFFICER GOLDSTONE: Let me see what I  
25 can do here?

1           As a result of the revisions of the PM2.5 SIPs  
2 that you took action on in April, EPA has now proposed to  
3 approve the South Coast and San Joaquin Valley PM2.5 SIPs,  
4 with the exception of a contingency measure issue we're  
5 still working on with EPA.

6           EPA's final approval would recognize actions  
7 taken by ARB and the South Coast and San Joaquin Valley  
8 districts to comply with the 2014 attainment deadline.

9           Today, staff is proposing parallel revisions for  
10 ozone. These revisions will provide the necessary  
11 information for EPA to fully approve the San Joaquin  
12 Valley and South Coast 8-hour ozone SIPs. Under a consent  
13 decree, EPA must take final action on these ozone SIPs by  
14 December 15th of this year.

15           Staff is proposing to update the progress  
16 calculations and transportation conformity budgets to  
17 account for emission inventory improvements and regulatory  
18 action since the SIPs were adopted in 2007. Staff is also  
19 proposing to revise the rulemaking calendar for the  
20 agricultural equipment measure for the San Joaquin Valley  
21 consistent with the other remaining measures.

22           Finally, staff will update the action ARB and the  
23 districts are taking too identify and implement advanced  
24 technologies to reduce ozone-forming emissions.

25           Mr. Jeff Lindberg with the Air Quality and

1 Transportation Planning Branch will now provide the staff  
2 report and describe the proposed SIP revision.

3 Jeff.

4 (Thereupon an overhead presentation was  
5 presented as follows.)

6 CHAIRPERSON NICHOLS: So far you're doing great.

7 EXECUTIVE OFFICER GOLDSTENE: Thank you.

8 AIR POLLUTION SPECIALIST LINDBERG: Thank you,  
9 Mr. Goldstene.

10 Good morning, Madam Chair and members of the  
11 Board.

12 In this presentation, I'll describe California's  
13 progress implementing the 8-hour ozone State  
14 Implementation Plans, or SIPs, in the South Coast and San  
15 Joaquin Valley -- San Joaquin Valley and present a  
16 proposed SIP revisions to account for the Board's recent  
17 actions to reduce emission from diesel-fueled vehicles and  
18 equipment. The revisions to ozone SIPs staff is proposing  
19 today largely mirror these the Board adopted in April for  
20 the PM2.5 SIPs.

21 --o0o--

22 AIR POLLUTION SPECIALIST LINDBERG: Today, we are  
23 asking the Board to approve revisions to the South Coast  
24 and San Joaquin Valley ozone SIPs. Staff's as proposed  
25 ozone SIPs revisions are limited to reasonable further

1 progress tables and associated reductions for contingency  
2 purposes, adjustments to the transportation conformity  
3 budgets, an updated ARB rulemaking calendar for the in-use  
4 agricultural equipment measure, and an update describing  
5 ARB's actions to identify advanced emission control  
6 technologies.

7           Finally, ARB staff is proposing minor technical  
8 updates to the PM2.5 SIP transportation conformity budgets  
9 for the South Coast and San Joaquin Valley.

10                   --o0o--

11           AIR POLLUTION SPECIALIST LINDBERG: Let's start  
12 with a brief look at where we are in the ozone SIP  
13 process.

14                   --o0o--

15           AIR POLLUTION SPECIALIST LINDBERG: In 2007, the  
16 Board approved the South Coast and San Joaquin Valley  
17 ozone SIPs and submitted them to U.S. EPA for approval.  
18 Both the South Coast and San Joaquin Valley have the most  
19 significant ozone attainment challenges in the nation, so  
20 the SIPs identified an expeditious attainment deadline of  
21 2023 as allowed by the Clean Air Act.

22           The core of those SIPs was the State's strategy  
23 to control emissions through the accelerated turnover of  
24 existing diesel-powered vehicles and equipment and to  
25 clean up emission source associated with California's

1 major ports.

2           Recognizing the challenge these two areas were  
3 faced with, the SIPs also included the commitment to  
4 reduce emissions through long-term advanced technology  
5 strategies.

6   --o0o--

7           AIR POLLUTION SPECIALIST LINDBERG: As soon as  
8 the SIPs were adopted, ARB and the districts began  
9 implementation with a focus on reducing emissions from  
10 existing diesel vehicles and equipment.

11           The Board adopted regulations that accelerate the  
12 cleanup of commercial trucks, off-road construction and  
13 mining equipment, and goods movement equipment used at  
14 ports and rail yards.

15           The Board also adopted controls on consumer  
16 products, which are significant sources of ozone-forming  
17 volatile organic compound emissions. To ensure passenger  
18 vehicles remain as clean as possible, the California  
19 Bureau of Automotive Repair strengthened the Smog Check  
20 Program by including diesel vehicles, tightening cut  
21 points, and inspecting evaporative emission control  
22 systems.

23           Both the South Coast and San Joaquin Valley Air  
24 Districts have also taken significant actions to meet  
25 commitments to reduce emissions from sources under their

1 jurisdictions.

2 --o0o--

3 AIR POLLUTION SPECIALIST LINDBERG: Today's  
4 revisions are needed in order to account for emission  
5 changes due to the Board's recent actions. The revisions  
6 follow the same methodology staff used to revise the PM2.5  
7 SIP in April of this year. Since the Board's April action  
8 only applied to the PM2.5 SIPs, the staff is now proposing  
9 revisions to the ozone SIPs. EPA is currently reviewing  
10 the South Coast and San Joaquin Valley ozone SIPs for  
11 federal approval and is required to complete this review  
12 by December of this year.

13 --o0o--

14 AIR POLLUTION SPECIALIST LINDBERG: I'll now turn  
15 my focus to the proposed SIP revisions.

16 --o0o--

17 AIR POLLUTION SPECIALIST LINDBERG: There are  
18 four parts to ARB's proposed ozone SIP revisions. The  
19 first two updates are largely accounting exercises to  
20 reflect recent State and local rulemaking actions and the  
21 economic recession.

22 With respect to the reasonable further progress  
23 demonstrations, our current estimates now indicate that we  
24 are achieving even greater near-term emission reductions  
25 than was envisioned when the SIPs were initially adopted.



1           In addition to meeting the required progress  
2 benchmarks, the updated demonstrations continue to set  
3 side sufficient additional reductions to satisfy federal  
4 contingency measure requirements. The proposed  
5 transportation conformity budgets ensure that emissions  
6 from motor vehicles remain within the limits established  
7 in the SIPs and reflect adopted regulations.

8           Staff is also proposing minor technical updates  
9 to the PM2.5 SIP transportation conformity budgets. These  
10 updates account for emission reduction changes in district  
11 mobile source measures as well as correct minor data entry  
12 errors in the existing PM2.5 SIP budgets.

13           In May, EPA approved the San Joaquin Valley's  
14 indirect source review, or ISR, rule, but disallowed  
15 California from taking direct emission reduction credit  
16 for the rule. The proposed budgets account for EPA's  
17 action. The rule requires an land developers to mitigate  
18 the indirect emissions from new development or pay a  
19 mitigation fee to the district to fund off-site emission  
20 reduction programs. We will work with EPA to quantify the  
21 benefits as they occur so that credit can be taken in the  
22 future.

23           In the South Coast, the updated budget reflects  
24 changes to how the district quantifies emission reductions  
25 achieved through the high-emitting vehicle identification

1 program. The program funds durable repairs on  
2 high-emitting vehicles or incentivizes their removal  
3 through the district's vehicle scrap and replace program.  
4 The PM2.5 budgets initially included the emission  
5 reductions district staff expected to achieve through the  
6 measure. However, the actual emission reductions achieved  
7 by the high emitter ID program have not yet been  
8 quantified by the district. The district remains  
9 committed to implementing this program and achieving the  
10 committed emission reductions.

11 --o0o--

12 AIR POLLUTION SPECIALIST LINDBERG: Similar to  
13 the rulemaking calendar's updates approved in April, staff  
14 is proposing to update the rulemaking calendar for the  
15 cleaner in-use agriculture equipment measure. This  
16 measure, along with the measures updated in April, will be  
17 brought to the Board for consideration in 2013.

18 The April revision addressed the outstanding  
19 commitments that would be in place for PM2.5 attainment.  
20 While the San Joaquin Valley's PM2.5 SIP did not rely on  
21 emission reductions from the agricultural equipment  
22 measure, the Valley's ozone SIP did. Staff is not  
23 proposing changes to the specific measure beyond the  
24 regulatory development timing.

25 Early reductions are already occurring through

1 incentive-based programs, such as one run by the Natural  
2 Resources Conservation Service to modernize California's  
3 agricultural tractor fleet. To date, the NRCS and the  
4 Valley Air District have provided more than \$40 million to  
5 modernize more than 800 tractors in the San Joaquin Valley  
6 and the district is currently soliciting an additional  
7 projects to replace 700 more tractors over the next year.

8 --o0o--

9 AIR POLLUTION SPECIALIST LINDBERG: Finally,  
10 staff is proposing to update the long-term strategy  
11 commitment to expand the discussion of actions that ARB  
12 and the districts are taking to identify and implement  
13 advanced technologies to reduce ozone-forming emissions.

14 For 8-hour ozone non-attainment areas classified  
15 as extreme, the Federal Clean Air Act allows ozone SIPs to  
16 include a long-term strategy for identifying and  
17 implementing advanced technology measures. These advanced  
18 technologies must be implemented by 2020.

19 --o0o--

20 AIR POLLUTION SPECIALIST LINDBERG: As California  
21 moves towards a low-carbon future, many of the  
22 technologies and strategies that reduce the state's  
23 impacts on climate change will also reduce emissions from  
24 the same combustion sources that are the root of the  
25 State's ozone attainment challenges.



1 advanced technologies that could reduce emissions from  
2 sources within their boundaries. In each of these  
3 efforts, there is extensive collaboration.

4 --o0o--

5 AIR POLLUTION SPECIALIST LINDBERG: In addition  
6 to the four SIP elements I just described, staff also  
7 looked at the impacts the improvements to the emissions  
8 inventory that resulted from recent rulemaking activities  
9 would have on the air quality modeling in the South Coast  
10 and San Joaquin Valley.

11 Although the emission changes in both the South  
12 Coast and San Joaquin Valley are small, the changes in the  
13 San Joaquin Valley are larger due to additional  
14 improvements in the PM2.5 SIP that was developed in 2008.

15 Determining the specific impacts of these  
16 improvements on the attainment emissions targets can only  
17 be done through a comprehensive new air quality modeling  
18 effort. Based on a qualitative analysis of the modeling,  
19 ARB staff believe the attainment target is still  
20 appropriate, which would reflect a 72 percent reduction in  
21 NOx emissions for 2002 levels. However, up to a 75  
22 percent reduction could be needed based on the inventory  
23 used in the original modeling. In either case, the  
24 Board's commitment in the 2007 State strategy is to  
25 achieve the emission levels that are needed to provide for



1 a letter from EPA you should have in your packet. And  
2 they recognize, as you heard in the staff report, that  
3 comprehensive modeling would need to be done to really  
4 address the uncertainty as to whether it's a 72 or a 75  
5 percent reduction that's ultimately needed.

6 So our commitment that was embedded in the 2000  
7 SIP that the Board approved essentially included a 75  
8 percent reduction commitment. So that would go forward  
9 and remain in place. We're not proposing any changes to  
10 that commitment.

11 CHAIRPERSON NICHOLS: We also had a recent bit of  
12 controversy with the EPA over the issue of NOx versus VOC  
13 reductions in the Valley SIP. Is that issue also in the  
14 course of being resolved in this way or some other path to  
15 resolution?

16 DEPUTY EXECUTIVE OFFICER TERRY: Actually, that  
17 was happily resolved with their proposal to approve the  
18 PM2.5 SIP. And this is only for ozone. So it's not an  
19 issue here.

20 CHAIRPERSON NICHOLS: Good. Okay. Glad to hear  
21 it.

22 Dr. Sperling.

23 BOARD MEMBER SPERLING: Along the theme of  
24 mind-numbing, you know, I used to know a fair amount about  
25 transportation conformity budgets. They never made much

1 sense to me years and years ago. I mean, are we -- is  
2 this -- should I be paying attention to that?

3 DEPUTY EXECUTIVE OFFICER TERRY: We're relieving  
4 you of that painful obligation.

5 The bottom line is that the conformity budgets  
6 are very important to ensure that the transportation  
7 planning process is consistent with the air quality  
8 planning process. So the budgets that have to be adopted  
9 must be consistent with the emission estimates for on-road  
10 vehicles that are in the progress calculations as well as  
11 the attainment calculation. So that's the purpose of all  
12 the back and forth. And when we have the on-road truck  
13 rule and new emission estimates, then that needs to be --  
14 the budgets need to be adjusted.

15 So, for example, we would not want a growth in  
16 VMT to overtake the benefits of our truck rule, for  
17 example. So that's why we do these adjustments.

18 BOARD MEMBER SPERLING: Not to be demeaning, but  
19 is this really just in the noise or -- these conformity  
20 budgets? You know, I remember --

21 CHAIRPERSON NICHOLS: Do they constrain anything  
22 or push any action --

23 BOARD MEMBER SPERLING: Exactly.

24 DEPUTY EXECUTIVE OFFICER TERRY: Well, they're  
25 essentially a backstop because under state law we're



1 required to take the VMT estimates and the transportation  
2 plan and imbed them in the SIP. So at the time of the  
3 planning process, that's where the opportunity is to  
4 achieve more reductions from the transportation sector.

5 But once those plans are in place, it's critical  
6 that those same assumptions and estimates or projections  
7 be incorporated into the SIPs so that there's not any  
8 consistency. And that's -- you know, you can say it's in  
9 the noise from a calculational standpoint where we make  
10 these minor adjustments, but it's really an essential part  
11 of the ZIP planning that we have a sound estimate of the  
12 transportation emissions for the future.

13 BOARD MEMBER SPERLING: Being a little more  
14 positive with the SB 375 process where models are being  
15 developed that really are more fine-grained really than  
16 anything I understand used for the conformity analysis, is  
17 there some way of taking advantage of those models,  
18 creating some kind of synergies here somehow out of this  
19 mess of models and calculations and, you know, to create a  
20 more substantive exercise that really is useful for  
21 creating incentives and guiding investments and so on?

22 DEPUTY EXECUTIVE OFFICER TERRY: That's a great  
23 question, and it is very much a positive. Over the years,  
24 the transportation -- details of the transportation  
25 modeling has not been something that has had a lot of

1 scrutiny within a SIP planning process. So this has been  
2 very impressive how the NPOs have opened up their books  
3 and posting all the data. They are running sensitivity  
4 analysis as we do of the staff's technical review of the  
5 greenhouse gas reductions attributed to the sustainable  
6 communities strategies within the transportation plans.

7           There is a lot of work going onto make it more  
8 transparent and open; the opportunity to run different  
9 types of scenarios. As we move forward, to improve the  
10 models so that the benefits of sustainable community  
11 strategies can better be accounted for. And when we had  
12 our Regional Targets Advisory Committee, there was a lot  
13 of discussion about the need to improve the models to  
14 better reflect some of these important strategies we  
15 expect to be developed under SB 375.

16           So we think it's very important work that's going  
17 on that will help us with our SIP process and improve the  
18 modeling all around.

19           BOARD MEMBER SPERLING: I know you've got at  
20 least one great modeler on your staff, a good U.C. Davis  
21 graduate that will help with this.

22           DEPUTY EXECUTIVE OFFICER TERRY: Absolutely.  
23 More than one.

24           CHAIRPERSON NICHOLS: Okay. Anybody else want to  
25 speak up on behalf of any other University of California

1 branch or any other programs?

2 I have no witnesses who have signed up to speak  
3 on this item, so I believe my assessment of it was  
4 correct.

5 However, I know it's important. And in all  
6 seriousness, it's an important step forward because it  
7 will enable us to have an approved SIP. And that's  
8 probably something that -- we know that's something of  
9 great value and not something we've always had. That  
10 really is good news.

11 I would like to ask for a motion to approve the  
12 staff recommendation.

13 BOARD MEMBER RIORDAN: I would so move, Madam  
14 Chair, and thank staff for briefing me on this. It's a  
15 very positive thing moving forward.

16 CHAIRPERSON NICHOLS: Second?

17 BOARD MEMBER BERG: Second.

18 CHAIRPERSON NICHOLS: All in favor please say  
19 Aye.

20 (Ayes)

21 CHAIRPERSON NICHOLS: Any opposed?

22 Great. Thank you. And congratulations.

23 CHAIRPERSON NICHOLS: We have one other item  
24 before us that is a very pleasant duty, but before I do  
25 that, I'm actually going to call for public comments,

1 because when we're done, we're going to adjourn the  
2 meeting. So if I may, if there's anyone in audience who  
3 is here hoping to speak during the open public comment  
4 time -- we have one. Okay.

5 Reede Stockton of the Center for Community,  
6 Democracy, and Ecology. Please come forward.

7 MR. STOCKTON: Chairman Nichols and members of  
8 the Board, thanks for very much for this opportunity to  
9 speak with you today.

10 I want to make three procedural recommendations  
11 regarding to the scope -- and regarding the Scoping Plan  
12 functional equivalent document that you're due to consider  
13 on August 24th.

14 AB 32 specifically directs ARB to avoid  
15 disproportionate impacts on communities of color and  
16 low-income communities and to ensure that GHG reduction  
17 activities complement existing air quality regulations and  
18 reduce toxic air contaminant emissions. And to ensure  
19 that ARB took that direction seriously, the Board was  
20 further directed to empanel an Environmental Justice  
21 Advisory Committee consisting of representatives from  
22 impacted communities throughout the state that included  
23 low-income communities and communities of color.

24 The Environmental Justice Advisory Committee  
25 convened by ARB has recommended against cap and trade, but

1 ARB has chosen to disregard that recommendation. And I  
2 think it's an indication of the working relationship that  
3 ARB has had with the Environmental Justice Advisory  
4 Committee that seven of the eleven members of EJAC are  
5 parties to the lawsuit that was brought against ARB and  
6 asking to reconsider the cap and trade recommendation.

7 So the question now is how to repair the  
8 relationship between ARB and communities of color and  
9 low-income communities. And that's the purpose of the  
10 three recommendations I have.

11 I'd like to recommend that ARB slow down the time  
12 line for consideration of the functional equivalent  
13 document supplement.

14 Second, I'd like to recommend that ARB fully  
15 consider a broad range of alternatives to cap and trade by  
16 expanding the options considered in both number and  
17 detail.

18 And third, I'd like to recommend that ARB hold a  
19 series of hearings to consider those alternatives in the  
20 communities that are most heavily impacted by toxic air  
21 contaminants.

22 There's still an opportunity for ARB to  
23 demonstrate that it strongly supports the environmental  
24 justice mandate in AB 32. And I'd like to urge ARB to  
25 take advantage of that opportunity.

1 CHAIRPERSON NICHOLS: Thank you. Thank you.

2 Did you have a written version of those comments?

3 MR. STOCKTON: No, but I will be submitting some  
4 written comments.

5 CHAIRPERSON NICHOLS: Thank you very much. I  
6 took notes. Appreciate your coming. Okay.

7 We have another public commentor?

8 MR. FOLKS: Yes. Hi, Madam Chair. Tom Folks  
9 here with MightyCon representing Bosch, Audi, BMW,  
10 Daimler, and BMW.

11 Just a reminder to some of your Board members,  
12 I've been talking to Clarlyn Fraiser of your staff. We  
13 have a couple diesel cars out at the corner of I and 10th  
14 Street. Between now and the time you get to your next  
15 engagement after this, please stop by and test drive a  
16 car. Won't take you but a few minutes. We're right  
17 outside.

18 CHAIRPERSON NICHOLS: Thank you.

19 If we don't go to the car, the cars will come to  
20 us.

21 It's now my pleasant responsibility here to move  
22 on to the Haagen-Smit Clean Air Awards. And I believe the  
23 idea is that I'm going to move down there to the present  
24 the awards with Mr. Goldstene's help and that the award  
25 recipients will come forward.

1 EXECUTIVE OFFICER GOLDSTENE: We have some  
2 opening --

3 CHAIRPERSON NICHOLS: Oh, we do.

4 EXECUTIVE OFFICER GOLDSTENE: We have slides and  
5 pictures.

6 CHAIRPERSON NICHOLS: That happens before we  
7 present the award.

8 EXECUTIVE OFFICER GOLDSTENE: Yes.

9 CHAIRPERSON NICHOLS: Sorry. I wasn't here for  
10 the rehearsal. I was in Washington.

11 EXECUTIVE OFFICER GOLDSTENE: It's been carefully  
12 blocked.

13 CHAIRPERSON NICHOLS: Oh, look. People are  
14 coming forward. This is great. This is so well  
15 organized. I see the awards lined up there. They look  
16 beautiful.

17 So which part of this script do I get to read?

18 EXECUTIVE OFFICER GOLDSTENE: You could actually  
19 read the script. I think either one of us could make this  
20 presentation. There are a series of slides --

21 CHAIRPERSON NICHOLS: The thing that says  
22 discussion at the beginning? I have some slides.

23 EXECUTIVE OFFICER GOLDSTENE: Where it says slide  
24 one.

25 CHAIRPERSON NICHOLS: Oh, I do. It begins by

1 saying the Haagen-Smit awards. Our Executive Officer,  
2 James Goldstene, will introduce the awards and this year's  
3 recipients. I will then invite each recipient to come to  
4 the podium to receive their award and say a few words.

5 EXECUTIVE OFFICER GOLDSTENE: How's that?

6 CHAIRPERSON NICHOLS: Perfect.

7 (Whereupon a slide show presentation was made  
8 as follows.)

9 EXECUTIVE OFFICER GOLDSTENE: So I'll go through  
10 the slides as quickly. We're showcasing this year's  
11 Haagen-Smit Clean Air award recipients here at today's  
12 Board meeting.

13 At this annual events, we are reminded of the  
14 important contributions of late Arie Haagen-Smit that he  
15 made to air pollution science and the significance of his  
16 career as ARB's first Chairman.

17 --o0o--

18 EXECUTIVE OFFICER GOLDSTENE: Haagen-Smit was the  
19 native of the Netherlands, was a leader in developing air  
20 quality standards based on his research efforts and is  
21 known by many as the Father of Air Pollution Control.

22 Through a series of experiments, he found that  
23 most of California's smog resulted from photochemistry  
24 which emissions from motor vehicles and industrial  
25 facilities reacted with sunlight to create ozone. This



1 breakthrough provided the scientific foundation for the  
2 development of nationwide air pollution control programs.

3 Next slide.

4 --o0o--

5 EXECUTIVE OFFICER GOLDSTENE: Since 2001, the Air  
6 Resources Board has sponsored the Haagen-Smit Clean Air  
7 Awards. The awards are given to two or three people each  
8 year to recognize significant career efforts in at least  
9 one of several air quality categories, which are research,  
10 environmental policy, science and technology, public  
11 education or community service. Over the last ten years,  
12 25 distinguished individuals have received the award.

13 This year's winners were chosen based on their  
14 individual accomplishments. Although they all have  
15 something in common, all three winners have contributed to  
16 our efforts in California to reduce the health impacts of  
17 diesel PM.

18 I'm pleased to announce the three recipients of  
19 the award. Actually, Chairman Nichols, maybe you should  
20 do this.

21 You can pick up or I can just --

22 CHAIRPERSON NICHOLS: I could begin with the  
23 individual presentations. I would be thrilled to do that  
24 actually.

25 EXECUTIVE OFFICER GOLDSTENE: Yes.

1           CHAIRPERSON NICHOLS: So I can read information  
2 about them, and then I may editorialize a little bit  
3 though in addition to what's the official script. I can't  
4 help myself. Okay.

5           So our first awardee is Dr. John Froines, who's  
6 being recognized for his work in the area of environmental  
7 health research.

8           And is there a slide that's going to come up  
9 here?

10          Dr. Froines has a long history of teaching and  
11 conducting research on air pollution related health  
12 effects. He's a professor in the Department of  
13 Environmental Health Sciences at UCLA. He joined this  
14 faculty of the School of Public Health in 1981. He holds  
15 several key positions in health sciences and toxicology  
16 programs, including serving as director of the Southern  
17 California Particle Center and super site. He's also  
18 Associate Director of the Southern California  
19 Environmental Health Sciences Center and Director of the  
20 UCLA Fogarty Program in Occupational and Environmental  
21 Health. He has served as Director of UCLA's Center for  
22 Occupational and Environmental Health Sciences for 25  
23 years and was Deputy Director of the National Institute  
24 for Occupational Safety and Health before coming to UCLA.  
25 He also Chairs California's Scientific Review Panel on

1 Toxic Air Contaminants.

2           Dr. Froines' area of expertise is toxicology and  
3 exposure assessment. His air pollution related research  
4 includes studying the health effects of exposure to  
5 particulate matter, lung cancer, and non-cancer health  
6 effects attributable to air pollution and the biochemical  
7 mechanism of the carcinogenicity of toxic air  
8 contaminants.

9           Dr. Froines' teaching and research is highly  
10 regarded for enhancing the understanding of toxic air  
11 contaminants and their health impacts through his  
12 dedication to translating scientific information in ways  
13 that are useful for public policy setting. His work has  
14 had a tremendous impact nationally and internationally.

15           Last year, his strong commitment to outstanding  
16 research was recognized by the South Coast Air Quality  
17 Management District for the Clean Air Award for his  
18 promotion of good environmental stewardship.

19           I hate to be second to the AQMD in anything, but  
20 in this regard, I'm happy to be able to join them in this  
21 regard. As you can hear from what I've just read, John  
22 has an extraordinary record as a scientist and as a public  
23 servant. And we are thrilled to be able to recognize him  
24 today for his commitment to providing strong scientific  
25 basis for our actions. So thank you very much.

1 I'm going to go through these slides and then go  
2 do the actual handing off of the awards.

3 --o0o--

4 CHAIRPERSON NICHOLS: So our next award goes to  
5 Dr. Joan Denton. Dr. Denton has 29 years of professional  
6 experience and consistent accomplishment in environmental  
7 health programs. She recently retired after 13 years as  
8 director of the California Office of Environmental Health  
9 Hazard Assessment. During this time, she was responsible  
10 for the performance of scientific risk assessments for the  
11 regulation of chemicals in the environment and for  
12 providing information about the health and environmental  
13 risks of chemicals to government agencies and the public.

14 As Director, she was also responsible for  
15 providing overall scientific guidance and consultation to  
16 the Secretary of the Environmental Protection Agency and  
17 the Cal EPA Boards and Departments, including ours.

18 Dr. Denton was appointed and reappointed as  
19 Director of OEHHA by three different governors. During  
20 her tenure at OEHHA, she was instrumental in the  
21 identification of diesel particulate matter, environmental  
22 tobacco smoke, and lead, just to site three not very  
23 controversial items as toxic air contaminants.

24 California's air quality standards for  
25 particulate matter, ozone, and nitrogen dioxide were

1 revised to include effects on sensitive populations,  
2 including children and infants. She also oversaw the  
3 implementation of the Safe Drinking Water and Toxic  
4 Enforcement Act of 1986, also known as Prop. 65.

5 We're very proud that Dr. Denton was at ARB prior  
6 to her serving as director of OEHHA so we can claim her as  
7 one of our own. She worked in a number of programs,  
8 including the identification of diesel particulate matter.

9 Thank you, Joan Denton, for your important  
10 contributions to improving California's air quality.

11 --o0o--

12 CHAIRPERSON NICHOLS: And our third award, we're  
13 very happy to be able to present three this year, goes to  
14 Dr. Bradley Edgar in the area of science and technology.  
15 Dr. Edgar is co-founder and President and Chief Technology  
16 Officer of Cleaire Advanced Emission Controls, a company  
17 which is based in the San Francisco Bay Area.

18 ARB's diesel regulations have relied on the  
19 development and commercialization of retrofit technologies  
20 over the last decade. I want to make that point and say  
21 it twice. We couldn't adopt that standards that we do if  
22 we didn't have the technology that Dr. Edgar has pioneered  
23 as a basis for saying this can be done. We have to have  
24 that as a part of our standards setting or we could not  
25 have been able to move forward as we have aggressively to

1 protect public health.

2 His work has pioneered important breakthroughs in  
3 developing advanced technologies. Cleaire has emerged as  
4 a leader in the diesel retrofit market, having received  
5 more than ten ARB verifications for its products and  
6 delivering more than 11,000 diesel retrofits into  
7 commercial use.

8 Dr. Edgar began researching and working in the  
9 field of mechanical engineering nearly 20 years ago and  
10 has been the inventor or co-inventor for 11 U.S. patents  
11 related to U.S. emission control technology. Dr. Edgar  
12 earned a reputation as an industry leader helping to  
13 deploy the technology needed to keep California's air  
14 clean. He's demonstrated leadership in the California  
15 business community, helping to solve environmental  
16 problems while also contributing to economic development  
17 and job growth.

18 In 2008, Cleaire was awarded the Clean Air Award  
19 for technology and research by Breathe California, in  
20 recognition of the company's contribution to improving air  
21 quality. So thank you, Brad, for your commitment to  
22 innovation and clean air.

23 And now I believe we can ask all three of these  
24 individuals to come forward and receive their awards and  
25 get your pictures taken with James Goldstene and myself.

1 And Board members get to ask questions -- you can ask any  
2 kind of questions you like or make comments. Let's all  
3 have a round of applause.

4 (Applause)

5 CHAIRPERSON NICHOLS: It's really exciting to  
6 have the three of you here today. And I just can't say  
7 enough about how great it is that we're able at one time  
8 to recognize people who have done something in an area  
9 which was very controversial at the time that we began.  
10 I'm thrilled to say that we have now been joined by many  
11 other agencies worldwide in this regard. When we started,  
12 it was a lonely path. And each of these individuals I  
13 know took a lot of heat in various ways for the work they  
14 did and kept true to their science, scientific integrity,  
15 and their willingness to serve the public good. So thank  
16 you again.

17 (Whereupon the awards were presented.)

18 (Applause)

19 DR. FROINES: I was going to say something.

20 CHAIRPERSON NICHOLS: You have three minutes,  
21 remember.

22 (Laughter)

23 DR. FROINES: I'll address the Board. I think I  
24 can do three minutes. You know, the longer the talk, the  
25 more difficult it is to do a good job.

1           So anyway, first, I want to thank the Board for  
2 awarding me the Haagen-Smit award. It's truly a  
3 significant honor. I will cherish it throughout my  
4 continuing career -- continuing career.

5           I'm pleased to receive the award also since I  
6 follow distinguished scientists, including our awardees  
7 today. And so I'm in a good group of people, and I'm very  
8 proud to be part of that group of people.

9           As you know, working in the field of air  
10 pollution is complicated and it's controversial. But I'm  
11 proud to say it has been an endeavor that I will hold as  
12 one of my most important contributions. In particular,  
13 following on what Mary said, I want to single out the role  
14 of the Scientific Review Panel who have been before you a  
15 number of times in the identification of diesel  
16 particulate as a toxic air contaminant. As you know,  
17 diesel remains controversial, but there is no doubt in my  
18 mind as a scientist that it is damaging toxicant which  
19 adversely affects people's health.

20           I'm proud of our contribution in the science and  
21 believe that the policy decisions the Board and ARB staff  
22 have made are very beneficial to protecting the public  
23 health. The SRP and OEHHA has addressed more than 300  
24 risk assessments during our history, and that puts  
25 California in the forefront of toxic air contaminants in



1 the United States.

2           As Mary said, I have directed the Southern  
3 California Particle Center for twelve years, and we have  
4 conducted exemplary research. Our team has demonstrated  
5 continuing problems, including cardiovascular disease,  
6 neurologic effects, developmental effects, allergic airway  
7 disease, and asthma. We've characterized the physical and  
8 chemical properties of airborne particulate matter and  
9 vapor phased compounds.

10           We have been making important contributions to  
11 the mechanisms of disease from air pollutants, and we are  
12 developing crucial tools to study the road map -- the road  
13 map from upstream airborne exposures to downstream disease  
14 and illness. In other words, our research tries to  
15 develop the mechanistic underpinnings of health effects.  
16 And in particular, we are trying to define with great care  
17 the starting point and the subsequent steps that  
18 ultimately lead to health effects.

19           We've developed probably ten assays, probably ten  
20 quantitative assays, and those quantitative assays have  
21 provided important dose response information, and that  
22 work continues.

23           I want to just mention two new areas that are I  
24 think quite important. Our recent work on the toxicity of  
25 vapors, not only particles, have shown important

1 toxicologic outcomes. Vapors are toxic, and they have not  
2 gotten the attention that they deserve. And in the  
3 future, we're going -- we don't regulate the vapors, for  
4 example. We regulate diesel particulate, not diesel  
5 exhaust. And we need to address the vapor phase in the  
6 future.

7           Secondly, our recent AQMD British petroleum  
8 funded study on emissions and consequences of rail traffic  
9 has produced significant results, and we have demonstrated  
10 significant toxicity associated with diesel from rail  
11 yards: San Bernardino, Long Beach, and Commerce in  
12 Southern California. And so it's not just vehicles we  
13 need to be concerned with, but we need to look into the  
14 rail issue in greater detail.

15           Again, I'm proud of our work, and I believe we've  
16 made substantial contributions. I'm very pleased to have  
17 worked with fine scientists, including ARB and AQMD over  
18 the past 30 years. I'm very pleased to have contributed  
19 to the overall effort. And I thank you again. And I wish  
20 you all the best, and I appreciate your recognition.  
21 Thank you.

22           (Applause)

23           DR. DENTON: Mary, I think I can keep mine under  
24 three minutes.

25           I want to follow John and just echo what he said

1 in the beginning. I really want to express my sincere  
2 appreciation to the Board for this honor.

3           When I look at the people who proceeded me,  
4 whether it be John Holmes in the very beginning, Jim  
5 Pitts, Mike Walsh, Margo Oge, Mary Nichols, I mean, so  
6 many pioneers, so many people that I really looked up to  
7 during my career. And to join that group along with John  
8 and Brad, it really is a privilege.

9           And I'm also mindful this isn't the end, that  
10 there will be other individuals who will be expressed in  
11 the future and to join that group.

12           Like I was saying earlier, it's like a medal of  
13 honor from the ARB. It's a great award and how much I  
14 appreciate it.

15           As you mentioned in the beginning, I did start my  
16 career as a staff person at ARB. So I'm much a product of  
17 the ARB. I learned about state government. I learned  
18 about bureaucracy. I learned about the role of a  
19 regulatory agency. I came in with a science degree. But  
20 still, my whatever was honed through my work at the ARB.  
21 And I learned about the culture of environmental  
22 protection. And I used all of that when I became director  
23 of OEHHA where I was fortunate to serve the last 13 years  
24 of my career.

25           Many times I've left this building -- when I look

1 at all the work that we did and all the work that we've  
2 done and all the work that you continue to do, it kind of  
3 comes down to me when I left the building or when I would  
4 leave the building in the evenings after work, I was very  
5 conscious many times of the fact that what I was  
6 breathing, I was breathing clean air that I could take a  
7 deep breath and I didn't smell exhaust or I didn't smell  
8 burning. I mean, the unusual times is when there was some  
9 kind of an ag burning or brush fire or something.

10 The fact that you go to other counties and you  
11 get off the plane and you immediately begin to smell the  
12 air. How much we have to be thankful for for the work  
13 that the Air Board and my agency and other regulatory  
14 agencies have done in California and why you and why we  
15 continue to be leaders.

16 Over the years as my career, I did learn -- as  
17 director, I did learn a quote at ARB that I'd like to --  
18 and it's not because I was at ARB, but here is the quote.  
19 It's "nothing is impossible to the person who doesn't have  
20 to do it." I'm sure it was just incidental that I was at  
21 ARB at the time. But anyway, I quote that award because  
22 there are so many people and so many people in the room  
23 here who share in this award. It is an individual award  
24 with my name on it.

25 Without these people's support, without their

1 commitment, without their professionalism, without their  
2 hard work, I would not be standing here today.

3           So first of all, I would like to have the people  
4 who were in the Air Unit at OEHHA who are in the Air Unit  
5 at OEHHA to stand and be recognized. Come on, stand up.

6           (Applause)

7           DR. DENTON: And then I would like actually the  
8 entire part of the audience that is the OEHHA staff to  
9 stand and be recognized. Maybe they didn't work in the  
10 Air Unit. But they deserve much of the recognition.

11           (Applause)

12           CHAIRPERSON NICHOLS: You brought your own  
13 cheering section.

14           (Laughter)

15           CHAIRPERSON NICHOLS: That's great.

16           DR. DENTON: And finally, I'd also like to  
17 recognize two of my relatives who are here, my sister and  
18 my cousin: My sister, Janet and my cousin, Peggy. I  
19 really appreciate them being here.

20           (Applause)

21           DR. DENTON: So finally, I'd like to say over my  
22 years in state service and in the spirit of Dr.  
23 Haagen-Smit, I really have come to realize how connected  
24 we are to the natural world. We often so much take it for  
25 granted in that we many times I think take the approach

1 the natural world exists to help our survival.

2 But I have come to believe -- and I think this  
3 will be what I'm continuing to do in my future career. I  
4 have come to believe the natural world has a right to be  
5 protected, and that we -- we are fortunate to be able to  
6 do so.

7 So it's this effort to which I have dedicated my  
8 professional life, and I'm really grateful to you for the  
9 recognition of that. So thank you very much.

10 CHAIRPERSON NICHOLS: Thank you.

11 (Applause)

12 DR. EDGAR: Chair Nichols and members of the  
13 Board and staff, thank you for giving me a few minutes to  
14 speak. And Chair Nichols, I hope you won't sound the  
15 buzzer or put the light on me too soon.

16 CHAIRPERSON NICHOLS: We haven't been counting  
17 down the minutes.

18 DR. EDGAR: I felt that too many times in the  
19 past.

20 This room and this podium are quite familiar to  
21 me. And standing here now, I recall the first time I  
22 testified before your Board in 2001. It was just after we  
23 started Cleaire, but before the first verification  
24 procedure and the first diesel fleet rule for transit  
25 buses was even approved. This was the beginning.

1           It's amazing to think how much has happened over  
2 the last ten years and about how much we have all learned  
3 together.

4           To start, I'd like to thank a few people because,  
5 for me, this is truly a team award. This is a Cleaire  
6 award. But first I'd like to thank my wife and our three  
7 children for their love and support. As in any  
8 profession, the hours can be long. And for me, it's  
9 sometime hard to leave work in the office. So I thank  
10 them for their patience and their tolerance. They wanted  
11 to be here today, but I told them that CARB meetings are  
12 rated PG 13 and that they might not be able to sit still  
13 with all the excitement.

14           Next, I'd like to thank the people who supported  
15 my nomination, beginning with my research advisor from  
16 Berkeley, Professor Bob Dibble, who initially suggested  
17 that I be a candidate for this award. And then Professor  
18 Bob Sawyer and other of my graduate advisors and mentors  
19 in my career, some known to this audience. Kevin  
20 Shanahan, the founder and owner of Cleaire; Joe Kubsh, the  
21 Executive Director of MECA, who's here today; and also  
22 Jack Broadbent, John White, and Diane Bailey who could not  
23 be here today. It's been a privilege to know and work  
24 with these people, and I'm grateful for their support.

25           Also like to thank my colleagues at Cleaire

1 starting with my former classmates and lab mates at the  
2 story combustion laboratories at Cal, Dr. Mark Rumminger  
3 and Dr. Michael Strikesber. They're world-class  
4 combustion and emission engineers, the true heavy lifters  
5 on the technical side of our business and absolute  
6 believers in the integrity and purpose of our work.

7 I'd like to thank Ellen Garvy, Tom Swenson, and  
8 Tim Taylor who helped me broaden my thinking so I can now  
9 see how technology and engineering meshes with the policy  
10 and regulation of air quality. And more recently, Gale  
11 Plummer who became the Cleaire CEO a few years ago. Gale  
12 has helped to transform our company from a scrappy  
13 start-up into a full scale commercial business. He has  
14 provided the adult supervision at the right time in our  
15 growth and provided me with invaluable mentoring and  
16 support for this process.

17 Most importantly, I'd like to thank Kevin  
18 Shannahan, the founder, funder, and visionary leader of  
19 Cleaire. And I'll say a little bit more about him in a  
20 moment.

21 Finally, I want to thank the Selection Committee  
22 for giving me this award. It certainly means a lot to me.

23 I'd also like to congratulate the other award  
24 winners, Dr. Froines and Dr. Denton. As Bob Sawyer once  
25 told me, good science makes good policy. And to that end,



1 I also want to thank you for your great work in science  
2 and policy, specifically in the area of diesel emissions.  
3 I believe your work has been absolutely fundamental in  
4 identifying the harmful effects of diesel exhaust, which  
5 in turn has led to a regulatory environment that  
6 encourages technical innovation and entrepreneurial  
7 reaction, which is the very heart of Cleaire.

8           If I could take just a few more minutes, I'd like  
9 to share with you the short version of the Cleaire story.  
10 I think it's a great California story and should serve as  
11 a case study on how technical innovation and  
12 entrepreneurialship can be spurred by strong policy and  
13 regulatory leadership.

14           My interest in diesel emissions started a little  
15 over 20 years ago when I was a first year graduate student  
16 at UC Berkeley and one of Professor Dibble's first  
17 students. One afternoon, we were on campus waiting at a  
18 crosswalk when a diesel-powered bus accelerated from a  
19 stoplight and lugged up a hill. An immensely thick cloud  
20 of smoke billowed out of the tailpipe and drifted around  
21 the students, the buildings, and the trees. And ugly  
22 sight that many of us have seen before.

23           Professor Dibble gave me a nudge and said, "Maybe  
24 you should do something about that. And you know what? I  
25 might be able to teach you a little bit about how to do

1 it." And what a great teacher he was.

2           That was the light switch moment and the uh-huh  
3 moment for me that started me down this path of diesel  
4 emission reduction. All of receiving my Ph.D. from  
5 Berkeley where I worked on a number of diesel-emission  
6 related projects, including alternative fuels and exhaust  
7 aftertreatment, I worked for several companies in the  
8 environmental technology area. There I came to learn  
9 about a remarkable technology called the diesel  
10 particulate filter, or DPF. As I learned more, I realized  
11 that the filters were extraordinarily effective, having  
12 the ability to essentially remove all of the particles  
13 from the diesel exhaust stream. But at the same time,  
14 they require complex strategies to help keep them clean.  
15 This is the process we know as regeneration. And that's  
16 when things started to get fun, as I realized this is a  
17 full-on, no holds engineering effort requiring top level  
18 thinking in the areas of catalysis, controls, sensors,  
19 fluid dynamics, and heat transfer, the whole bag. It was  
20 a playground for a Berkeley combustion scientist, and I  
21 felt at home.

22           In 2001, I met Kevin Shannihan, the owner of  
23 Cummins West whose company supplies diesel engines parts  
24 and service to customers in the northern half of  
25 California. At our first meeting, I told him I had ideas

1 for developing diesel retrofits devices and a small team  
2 of very talented individuals who I thought just may be  
3 could build something that would work. Kevin told me he  
4 saw the marketplace developing here in California and he  
5 wanted to start a company to respond to the needs of his  
6 diesel engine customers, while also doing something good  
7 for the environment. He suggested that we with join  
8 forces. And this was the launching moment for Cleaire.

9 I can't thank Kevin enough for everything he's  
10 done. First, on the business side, he provided the full  
11 resources of his company and all the financing to provide  
12 a safe environment to incubate Cleaire. He made the sales  
13 and service organization available to me and my team so we  
14 could view the world of retrofit through the lens of the  
15 customer. He taught me a lot about the practical side of  
16 trucks. This would help shape the transformation of a  
17 technology solution into a practical solution that would  
18 work in the real world.

19 But beyond the basics of business, I've come to  
20 appreciate the value of Kevin's passion and vision, which  
21 are vital to keeping these ideas alive. An unnatural  
22 patients required to operate in a business driven by  
23 policy and regulation, but at all times unwavering faith  
24 that somehow, someday we would be successful.

25 I've also learned from Kevin a great deal on the

1 personal side, as we shared many victories and a few  
2 defeats. He taught me that the idea of honesty, integrity  
3 must always be a priority, that there are things more  
4 important than just running a business and making money.  
5 And to that, I'm extremely grateful.

6           Cleaire has been a journey, and I'm grateful that  
7 despite some delays and setbacks along the way, this Board  
8 has largely stuck to your plan to regulate the end use  
9 diesel population in California and we've been able to  
10 manage the challenges of application engineering and the  
11 challenges of a complex verification process.

12           Now ten years into Cleaire's life, the company  
13 has sold more than 13,000 retrofits. We've upped the  
14 number since the application. We are a market leader in  
15 California. The company is on solid financial footing  
16 with operations in the Bay Area and San Diego. Our  
17 company has created hundreds of green color jobs within  
18 the state to support the design, to manufacture  
19 installation and support of diesel retrofit devices. And  
20 now we're starting to explore international opportunities  
21 as our reputation and the reputation of CARB's diesel  
22 retrofit program is spreading.

23           To me, Cleaire is a great California success  
24 story. You, the ARB, recognize the severe health impacts  
25 of diesel emissions and took actions to passing of

1 regulations to clean up the in-use fleet of diesels. Our  
2 engineering team was educated and prepared by the State's  
3 university system to solve one of the great problems of  
4 the state.

5           A visionary entrepreneur, Kevin Shannahan poured  
6 his heart, soul, and capital into launching the company  
7 with a belief that he could provide a solution to his  
8 customers. High quality jobs and economic benefit is fed  
9 back to the state, and all the while the air gets cleaner.

10           Cleaire is the story about California's coming  
11 together to solve problems. The best part is that the  
12 story doesn't end here. In fact, it's just beginning. I  
13 believe that in the next five to ten years our in-stream  
14 will play a role in the near elimination of diesel PM  
15 emissions in the state. I believe our business will  
16 expand throughout the country and the world, helping  
17 others solve air quality problems while bringing economic  
18 prosperity to California through the creation of more  
19 jobs. This is a vision and a plan that I'm immensely  
20 proud to be part of.

21           Thank you.

22           (Applause)

23           CHAIRPERSON NICHOLS: What a wonderful way to end  
24 our meeting. You really do us all honor by your work, and  
25 it's been a terrific partnership. So thank you.

1           And we will be adjourned.

2           (Whereupon the Air Resources Board meeting  
3           adjourned at 12:08 PM)

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