Briefing on the Low Carbon Fuel Standard and Pilot Financial Mechanism

September 7, 2017

Dairy Subgroup #2 Meeting

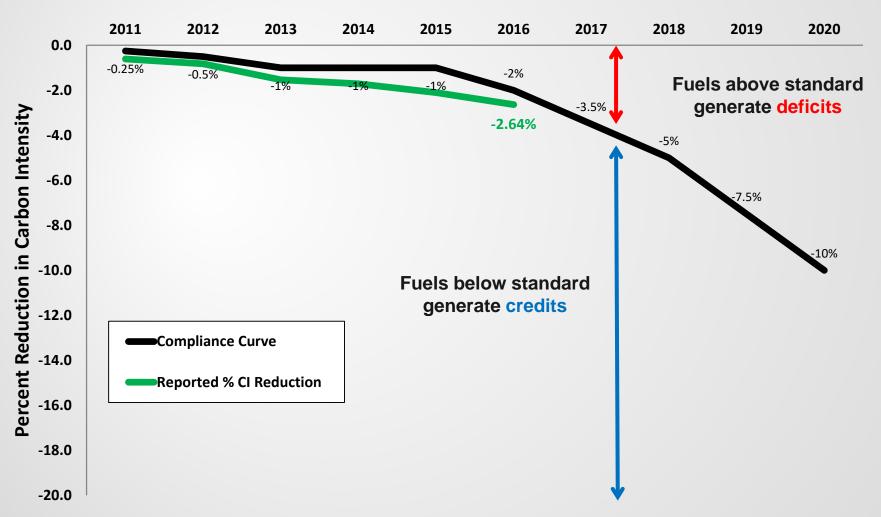
California Environmental Protection Agency





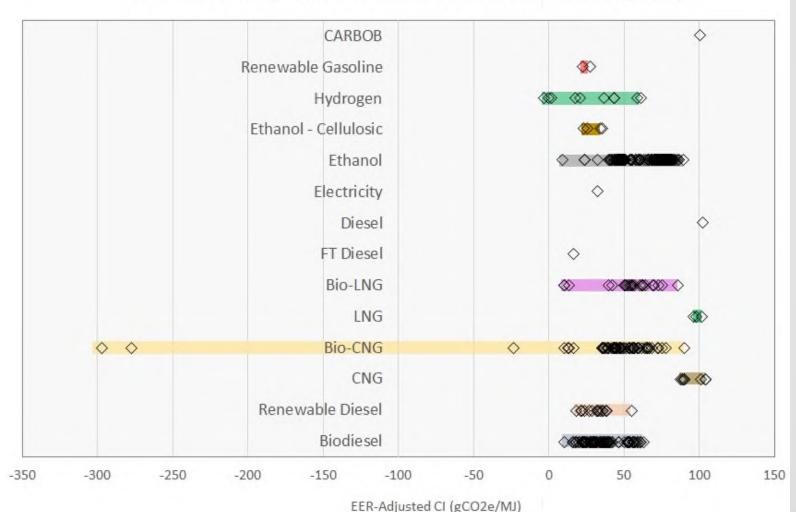
How the LCFS Works





Carbon Intensity Values

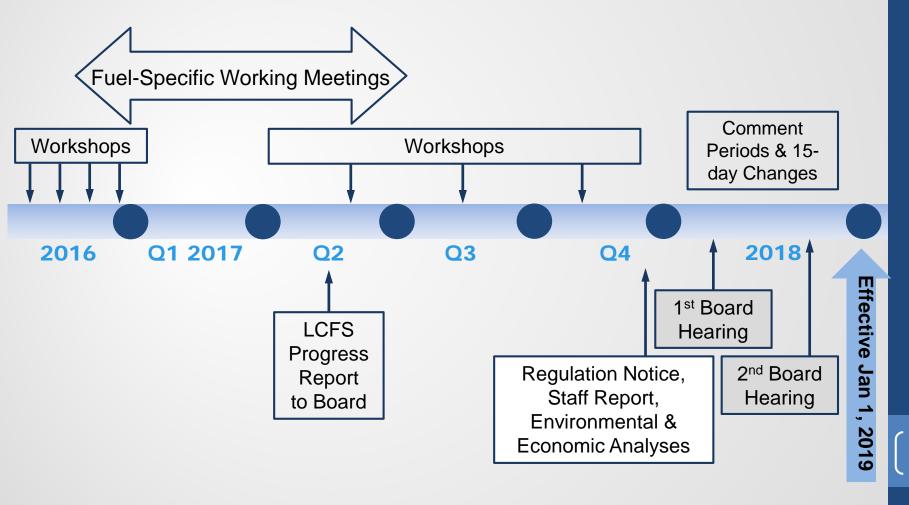
Carbon Intensity Values of Current Certified Pathways (2017)



Potential LCFS Credit Value (2020)

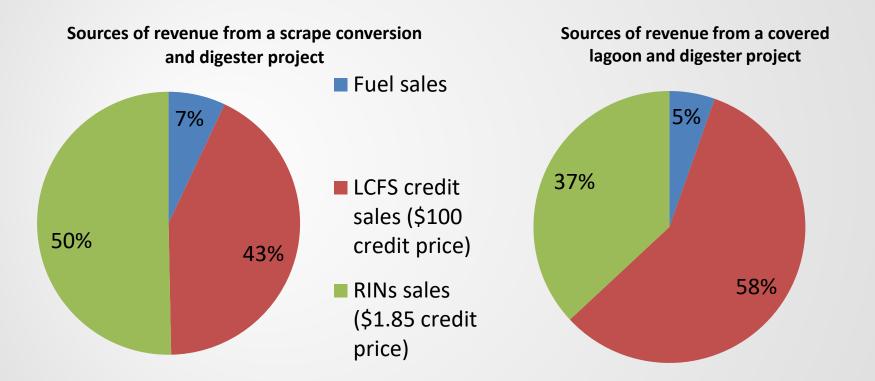
Fuel	Assumed CI Value (g/MJ)	LCFS Credit Price (\$/MT CO ₂ e)				
		50	100	150	200	Units
Corn Ethanol	71	0.07	0.14	0.22	0.29	\$/gal
Cellulosic Ethanol	30	0.24	0.48	0.72	0.96	\$/gal
Biodiesel	30	0.37	0.74	1.11	1.48	\$/gal
Renewable Diesel	30	0.38	0.76	1.14	1.52	\$/gal
Hydrogen	88	0.80	1.60	2.40	3.20	\$/kg
Landfill NG	40	2.10	4.20	6.30	8.40	\$/mmBTU
Dairy NG	-276	18.92	37.84	56.76	75.67	\$/mmBTU
Electricity	105	0.04	0.07	0.11	0.14	\$/kW-hr

LCFS Amendments: Public Process



https://www.arb.ca.gov/fuels/lcfs/lcfs_meetings/lcfs_meetings.htm

Why a Financial Mechanism May Be Necessary?



Note: Based on SLCP Strategy assumptions, page 119

Two Mechanisms being Considered

- Two mechanisms are considered: Contracts for Difference and Put Options.
- Both will decrease the exposure of developers and investors to fluctuations of environmental credit prices.
- Risk is not eliminated some risk is transferred to the Program Administrator.
- Full presentation and feedback received for workshop conducted on June 26 can be accessed at: https://www.arb.ca.gov/fuels/lcfs/lcfs/meetings/lcfs/meetings.htm
- We welcome suggestions of other alternatives or modifications to the alternatives presented.

Timeline for Pilot Financial Mechanism

Date	Milestone		
Jun 2017	Workshop draft proposal concepts		
Jul-Aug 2017	Receive feedback from workshop		
Sept-Oct 2017	Prepare draft proposal		
Nov 2017	Workshop draft proposal		
Dec 2017	Consider feedback and revise proposal		
Jan 1, 2018	Final proposal		

Thank You