

## FINAL REGULATION ORDER

Amend section 95486, title 17, California Code of Regulations (CCR), to read as follows:

**Note:** The original regulatory text is shown in plain type. The proposed modifications are shown in underline to indicate addition and ~~strikeout~~ to indicate deletions. Existing intervening text that is not amended in this rulemaking is indicated by the symbol \* \* \* \*

### **Subchapter 10. Climate Change Article 4. Regulations to Achieve Greenhouse Gas Emission Reductions Subarticle 7. Low Carbon Fuel Standard**

#### **§ 95486. Determination of Carbon Intensity Values.**

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(b) *Method 1 – ARB Lookup Table.*

- (1) To generate carbon intensity values, ARB uses the California-modified GREET (CA-GREET) model (version 1.8b, February 2009, updated December 2009), which is incorporated herein by reference, and a land-use change (LUC) modifier (when applicable). The CA-GREET model is available for downloading on ARB's website at <http://www.arb.ca.gov/fuels/lcfs/lcfs.htm>.

The Carbon-Intensity Lookup Tables, shown below, specify the carbon intensity values for the enumerated fuel pathways that are described in the following supporting documents, all of which are incorporated herein by reference:

- (A) Stationary Source Division, Air Resources Board (February 27, 2009, v.2.1), "Detailed California-Modified GREET Pathway for California Reformulated Gasoline Blendstock for Oxygenate Blending (CARBOB) from Average Crude Refined in California;" Pathway CBOB001;
- (B) Stationary Source Division, Air Resources Board (February 27, 2009, v.2.1), "Detailed California-Modified GREET Pathway for California Reformulated Gasoline (CaRFG)-;" Pathways ETHC001, ETHC002, ETHC003, ETHC004, ETHC005, ETHC006, ETHC007, ETHC008, ETHC009, ETHC010, ETHC0011, ETHC0012, ETHC0013;

- (C) Stationary Source Division, Air Resources Board  
(February 28, 2009, v.2.1), "Detailed California-Modified GREET Pathway for Ultra Low Sulfur Diesel (ULSD) from Average Crude Refined in California;" Pathway ULSD001;
- (D) Stationary Source Division, Air Resources Board  
(February 27, 2009, v.2.1), "Detailed California-Modified GREET Pathway for Corn Ethanol;" Pathways ETHC001, ETHC002, ETHC003, ETHC004, ETHC005, ETHC006, ETHC007, ETHC008, ETHC009, ETHC010, ETHC0011, ETHC0012, ETHC0013;
- (E) Stationary Source Division, Air Resources Board  
(February 27, 2009, v.2.1), "Detailed California-Modified GREET Pathway for Brazilian Sugarcane Ethanol;" Pathways ETHS001, ETHS002, ETHS003;
- (F) Stationary Source Division, Air Resources Board  
(February 28, 2009, v.2.1), "Detailed California-Modified GREET Pathway for Compressed Natural Gas (CNG) from North American Natural Gas;" Pathways CNG001, CNG002;
- (G) Stationary Source Division, Air Resources Board  
(February 28, 2009, v.2.1), "Detailed California-Modified GREET Pathway for Compressed Natural Gas (CNG) from Landfill Gas;" Pathway CNG003;
- (H) Stationary Source Division, Air Resources Board  
(February 27, 2009, v.2.1), "Detailed California-Modified GREET Pathway for California Average and Marginal Electricity;" Pathways ELC001, ELC002;
- (I) Stationary Source Division, Air Resources Board  
(February 27, 2009, v.2.1), "Detailed California-Modified GREET Pathway for Compressed Gaseous Hydrogen from North American Natural Gas;" Pathways HYG001, HYG002, HYG003, HYG004, HYG005;
- (J) Stationary Source Division, Air Resources Board (September 23, 2009, v.2.0), "Detailed California-Modified GREET Pathways for Liquefied Natural Gas (LNG) from North American and Remote Natural Gas Sources;" Pathways LNG001, LNG002, LNG003, LNG004, LNG005;
- (K) Stationary Source Division, Air Resources Board (September 23, 2009, v.2.0), "Detailed California-Modified GREET Pathway for Liquefied Natural Gas (LNG) from Landfill Gas (LFG);" Pathways LNG006, LNG007;
- (L) Stationary Source Division, Air Resources Board (July 20, 2009, v.1.0), "Detailed California-Modified GREET Pathway for Compressed Natural Gas (CNG) from Dairy Digester Biogas;" Pathway CNG004;
- (M) Stationary Source Division, Air Resources Board (September 23, 2009, v.2.0), "Detailed California-Modified GREET Pathway for

- Liquefied Natural Gas (LNG) from Dairy Digester Biogas;”  
Pathways LNG008, LNG009;
- (N) Stationary Source Division, Air Resources Board (September 23, 2009, v.2.0), “Detailed California-Modified GREET Pathway for Biodiesel from Used Cooking Oil;” Pathways BIOD002, BIOD003;
- (O) Stationary Source Division, Air Resources Board (September 23, 2009, v.2.0), “Detailed California-Modified GREET Pathway for Co-Processed Renewable Diesel from Tallow (U.S. Sourced);” Pathways RNWD002, RNWD003;
- (P) Stationary Source Division, Air Resources Board (September 23, 2009, v.2.3), “Detailed California-Modified GREET Pathways for Brazilian Sugarcane Ethanol: Average Brazilian Ethanol, With Mechanized Harvesting and Electricity Co-product Credit, With Electricity Co-product Credit;” Pathways ETHS001, ETHS002, ETHS003;
- (Q) Stationary Source Division, Air Resources Board (December 14, 2009, v.3.0), “Detailed California-Modified GREET Pathway for Biodiesel from Midwest Soybeans; and,” Pathway BIOD001;
- (R) Stationary Source Division, Air Resources Board (December 14, 2009, v.3.0), “Detailed California-Modified GREET Pathway for Renewable Diesel from Midwest Soybeans;” Pathway RNWD001;
- (S) Archer Daniels Midland Company Method B Application Package (May 18, 2011), <http://www.arb.ca.gov/fuels/lcfs/2a2b/apps/adm-15day-070811.pdf>, Pathways ETHC014, ETHC015, ETHC016, ETHC017, ETHC018, ETHC019, ETHC020, ETHC021;
- (T) POET Method 2A Application Package (February 20, 2011) <http://www.arb.ca.gov/fuels/lcfs/2a2b/apps/poet-15day-070811.pdf>, Pathways ETCH025, ETCH026, ETCH027, ETCH028, ETCH029, ETCH030, ETCH031, ETCH032, ETCH033, ETCH034, ETCH035;
- (U) Trinidad Bulk Traders LTD Method 2B Application Package (November 23, 2010), <http://www.arb.ca.gov/fuels/lcfs/2a2b/apps/tbtl-rpt-ncbi-121410.pdf>, Pathways ETHS004, ETHS005, ETHS006;
- (V) Green Plains Holdings II LLC—Lakota Plant Division Method 2A Application Package, (November 3, 2010), <http://www.arb.ca.gov/fuels/lcfs/2a2b/apps/gp-lak-sum-ncbi-121410.pdf>, Pathway ETHC024;
- (W) Green Plains Central City LLC, Method 2A Application Package (October 20, 2010), <http://www.arb.ca.gov/fuels/lcfs/2a2b/apps/gp-cct-rpt-ncbi-121410.pdf>, Pathway ETHC023;
- (X) Louis Dreyfus Commodities, Elkhorn Valley Ethanol LLC Method 2A Application Package (December 1, 2010), <http://www.arb.ca.gov/fuels/lcfs/2a2b/apps/ld-nor-rpt-ncbi-121410.pdf>, Pathway ETHC022;

- (Y) Stationary Source Division, Air Resources Board (June 30, 2011, v. 2.0), <http://www.arb.ca.gov/fuels/lcfs/2a2b/internal/mw-uco-bd-070811.pdf>, "Detailed California-Modified GREET Pathway for Biodiesel Produced in the Midwest from Used Cooking Oil and Used in California," Pathways BIOD004, BIOD005; and
- (Z) Stationary Source Division, Air Resources Board (November 3, 2011, Version 2.0) "California-Modified GREET Pathway for the Production of Biodiesel from Corn Oil at Dry Mill Ethanol Plants", Pathway BIOD007.

**Table 6. Carbon Intensity Lookup Table for Gasoline and Fuels that Substitute for Gasoline**

<i>Fuel</i>	<i>Pathway Identifier</i>	<i>Pathway Description</i>	<i>Carbon Intensity Values (gCO<sub>2</sub>e/MJ)</i>		
			<i>Direct Emissions</i>	<i>Land Use or Other Indirect Effect</i>	<i>Total</i>
Gasoline	<u>CBOB001</u>	CARBOB - based on the average crude oil delivered to California refineries and average California refinery efficiencies	95.86	0	95.86
Ethanol from Corn	<u>ETHC001</u>	Midwest average; 80% Dry Mill; 20% Wet Mill; Dry DGS; <u>NG</u>	69.40	30	99.40
	<u>ETHC002</u>	California average; 80% Midwest Average; 20% California; Dry Mill; Wet DGS; NG	65.66	30	95.66
	<u>ETHC003</u>	California; Dry Mill; Wet DGS; NG	50.70	30	80.70
	<u>ETHC004</u>	Midwest; Dry Mill; Dry DGS, NG	68.40	30	98.40
	<u>ETHC005</u>	Midwest; Wet Mill, 60% NG, 40% coal	75.10	30	105.10
	<u>ETHC006</u>	Midwest; Wet Mill, 100% NG	64.52	30	94.52
	<u>ETHC007</u>	Midwest; Wet Mill, 100% coal	90.99	30	120.99
	<u>ETHC008</u>	Midwest; Dry Mill; Wet, DGS; <u>NG</u>	60.10	30	90.10
	<u>ETHC009</u>	California; Dry Mill; Dry DGS, NG	58.90	30	88.90
	<u>ETHC010</u>	Midwest; Dry Mill; Dry DGS; 80% NG; 20% Biomass	63.60	30	93.60
	<u>ETHC011</u>	Midwest; Dry Mill; Wet DGS; 80% NG; 20% Biomass	56.80	30	86.80
	<u>ETHC012</u>	California; Dry Mill; Dry DGS; 80% NG; 20% Biomass	54.20	30	84.20
	<u>ETHC013</u>	California; Dry Mill; Wet DGS; 80% NG; 20% Biomass	47.44	30	77.44
	<u>ETHC014</u>	2B Application*: Midwest; Dry Mill; Plant energy use not to exceed a value the applicant classifies as confidential; No grid electricity use; Coal use not to exceed 71% of fuel use (by energy); Coal carbon content not to exceed 48%	<u>60.99</u>	<u>30</u>	<u>90.99</u>
	<u>ETHC015</u>	2B Application*: Midwest; Dry Mill; Plant energy use not to exceed a value the applicant classifies as confidential; No grid electricity use; Biomass must be at least 5% of the fuel use (by energy); Coal use not to exceed 66% of fuel use (by energy); Coal carbon content not to exceed 48%	<u>59.08</u>	<u>30</u>	<u>89.08</u>

<i>Fuel</i>	<i>Pathway Identifier</i>	<i>Pathway Description</i>	<i>Carbon Intensity Values (gCO<sub>2</sub>e/MJ)</i>		
			<i>Direct Emissions</i>	<i>Land Use or Other Indirect Effect</i>	<i>Total</i>
	<u>ETHC016</u>	<u>2B Application*: Midwest; Dry Mill; Plant energy use not to exceed a value the applicant classifies as confidential; No grid electricity use; Biomass must be at least 10% of the fuel use (by energy); Coal use not to exceed 60% of fuel use (by energy); Coal carbon content not to exceed 48%</u>	<u>57.16</u>	<u>30</u>	<u>87.16</u>
	<u>ETHC017</u>	<u>2B Application*: Midwest; Dry Mill; Plant energy use not to exceed a value the applicant classifies as confidential; No grid electricity use; Biomass must be at least 15% of the fuel use (by energy); Coal use not to exceed 54% of fuel use (by energy); Coal carbon content not to exceed 48%</u>	<u>55.24</u>	<u>30</u>	<u>85.24</u>
	<u>ETHC018</u>	<u>2B Application*: Midwest; Dry Mill; Plant energy use not to exceed a value the applicant classifies as confidential; No grid electricity use; Coal use not to exceed 71% of fuel use (by energy); Coal carbon content not to exceed 48%</u>	<u>59.80</u>	<u>30</u>	<u>89.80</u>
	<u>ETHC019</u>	<u>2B Application*: Midwest; Dry Mill; Plant energy use not to exceed a value the applicant classifies as confidential; No grid electricity use; Biomass must be at least 5% of the fuel use (by energy); Coal use not to exceed 65% of fuel use (by energy); Coal carbon content not to exceed 48%</u>	<u>57.86</u>	<u>30</u>	<u>87.86</u>
	<u>ETHC020</u>	<u>2B Application*: Midwest; Dry Mill; Plant energy use not to exceed a value the applicant classifies as confidential; No grid electricity use; Biomass must be at least 10% of the fuel use (by energy); Coal use not to exceed 59% of fuel use (by energy); Coal carbon content not to exceed 48%.</u>	<u>55.91</u>	<u>30</u>	<u>85.91</u>
	<u>ETHC021</u>	<u>2B Application*: Midwest; Dry Mill; Plant energy use not to exceed a value the applicant classifies as confidential; No grid electricity use; Biomass must be at least 15% of the fuel use (by energy); Coal use not to exceed 53% of fuel use (by energy); Coal carbon content not to exceed 48%</u>	<u>53.96</u>	<u>30</u>	<u>83.96</u>

<i>Fuel</i>	<i>Pathway Identifier</i>	<i>Pathway Description</i>	<i>Carbon Intensity Values (gCO<sub>2</sub>e/MJ)</i>		
			<i>Direct Emissions</i>	<i>Land Use or Other Indirect Effect</i>	<i>Total</i>
	<u>ETHC022</u>	<u>2A Application*: Midwest; Dry Mill; 15% Dry DGS, 85% Partially Dry DGS; NG; Plant energy use not to exceed a value the applicant classifies as confidential</u>	<u>57.16</u>	<u>30</u>	<u>87.16</u>
	<u>ETHC023</u>	<u>2A Application*: Midwest; Dry Mill; Partially Dry DGS; NG; Plant energy use not to exceed a value the applicant classifies as confidential</u>	<u>54.29</u>	<u>30</u>	<u>84.29</u>
	<u>ETHC024</u>	<u>2A Application*: Midwest; Dry Mill; 75% Dry DGS, 25% Wet DGS; NG; Plant energy use not to exceed a value the applicant classifies as confidential</u>	<u>61.60</u>	<u>30</u>	<u>91.60</u>
	<u>ETHC025</u>	<u>2A Application*: Dry Mill; Dry DGS; Raw starch hydrolysis; Amount and type of fuel use, and amount of grid electricity use not to exceed a value the applicant classifies as confidential</u>	<u>62.44</u>	<u>30</u>	<u>92.44</u>
	<u>ETHC026</u>	<u>2A Application*: Dry Mill; Dry DGS; Raw starch hydrolysis/ combined heat and power; Amount and type of fuel use, and amount of grid electricity use not to exceed a value the applicant classifies as confidential</u>	<u>58.49</u>	<u>30</u>	<u>88.49</u>
	<u>ETHC027</u>	<u>2A Application*: Dry Mill; Dry DGS; Raw starch hydrolysis/biomass &amp; landfill gas fuels; Amount and type of fuel use, and amount of grid electricity use not to exceed a value the applicant classifies as confidential</u>	<u>58.50</u>	<u>30</u>	<u>88.50</u>
	<u>ETHC028</u>	<u>2A Application*: Dry Mill; Dry DGS; Raw starch hydrolysis/corn fractionation; Amount and type of fuel use, and amount of grid electricity use not to exceed a value the applicant classifies as confidential</u>	<u>61.66</u>	<u>30</u>	<u>91.66</u>
	<u>ETHC029</u>	<u>2A Application*: Dry Mill; Dry DGS; Conventional cook/combined heat and power; Amount and type of fuel use, and amount of grid electricity use not to exceed a value the applicant classifies as confidential</u>	<u>60.52</u>	<u>30</u>	<u>90.52</u>
	<u>ETHC030</u>	<u>2A Application*: Dry Mill; Dry DGS; Raw starch hydrolysis/biogas process fuel; Amount and type of fuel use, and amount of grid electricity use not to exceed a value the applicant classifies as confidential</u>	<u>44.70</u>	<u>30</u>	<u>74.70</u>

<b>Fuel</b>	<b><u>Pathway Identifier</u></b>	<b><u>Pathway Description</u></b>	<b>Carbon Intensity Values (gCO<sub>2</sub>e/MJ)</b>		
			<b><i>Direct Emissions</i></b>	<b><i>Land Use or Other Indirect Effect</i></b>	<b><i>Total</i></b>
	<u>ETHC031</u>	<u>2A Application*: Dry Mill; Wet DGS; Raw starch hydrolysis; Amount and type of fuel use, and amount of grid electricity use not to exceed a value the applicant classifies as confidential</u>	<u>53.69</u>	<u>30</u>	<u>83.69</u>
	<u>ETHC032</u>	<u>2A Application* : Dry Mill; Wet DGS; Raw starch hydrolysis/ combined heat and power; Amount and type of fuel use, and amount of grid electricity use not to exceed a value the applicant classifies as confidential</u>	<u>50.01</u>	<u>30</u>	<u>80.01</u>
	<u>ETHC033</u>	<u>2A Application*: Dry Mill; Wet DGS; Raw starch hydrolysis/corn fractionation; Amount and type of fuel use, and amount of grid electricity use not to exceed a value the applicant classifies as confidential</u>	<u>50.26</u>	<u>30</u>	<u>80.26</u>
	<u>ETHC034</u>	<u>2A Application*: Dry Mill; Wet DGS; Conventional cook/combined heat and power; Amount and type of fuel use, and amount of grid electricity use not to exceed a value the applicant classifies as confidential</u>	<u>50.47</u>	<u>30</u>	<u>80.47</u>
	<u>ETHC035</u>	<u>2A Application*: Dry Mill; Wet DGS; Raw starch hydrolysis/biogas process fuel; Amount and type of fuel use, and amount of grid electricity use not to exceed a value the applicant classifies as confidential</u>	<u>43.21</u>	<u>30</u>	<u>73.21</u>
Ethanol from Sugarcane	<u>ETHS001</u>	Brazilian sugarcane using average production processes	27.40	46	73.40
	<u>ETHS002</u>	Brazilian sugarcane with average production process, mechanized harvesting and electricity co-product credit	12.40	46	58.40
	<u>ETHS003</u>	Brazilian sugarcane with average production process and electricity co-product credit	20.40	46	66.40
	<u>ETHS004</u>	<u>2B Application*: Brazilian sugarcane processed in the CBI with average production process; Thermal process power supplied with NG</u>	<u>32.94</u>	<u>46</u>	<u>78.94</u>
	<u>ETHS005</u>	<u>2B Application*: Brazilian sugarcane processed in the CBI with average production process, mechanized harvesting and electricity co-product credit; Thermal process power supplied with NG</u>	<u>17.94</u>	<u>46</u>	<u>63.94</u>



<b>Fuel</b>	<b><u>Pathway Identifier</u></b>	<b>Pathway Description</b>	<b>Carbon Intensity Values (gCO<sub>2</sub>e/MJ)</b>		
			<b>Direct Emissions</b>	<b>Land Use or Other Indirect Effect</b>	<b>Total</b>
	<u>ETHS006</u>	2B Application*: Brazilian sugarcane processed in the CBI with average production process and electricity co-product credit; Thermal process power supplied with NG	<u>25.94</u>	<u>46</u>	<u>71.94</u>
Compressed Natural Gas	<u>CNG001</u>	California NG via pipeline; compressed in CA	67.70	0	67.70
	<u>CNG002</u>	North American NG delivered via pipeline; compressed in CA	68.00	0	68.00
	<u>CNG003</u>	Landfill gas (bio-methane) cleaned up to pipeline quality NG; compressed in CA	11.26	0	11.26
	<u>CNG004</u>	Dairy Digester Biogas to CNG	13.45	0	13.45
Liquefied Natural Gas	<u>LNG001</u>	North American NG delivered via pipeline; liquefied in CA using liquefaction with 80% efficiency	83.13	0	83.13
	<u>LNG002</u>	North American NG delivered via pipeline; liquefied in CA using liquefaction with 90% efficiency	72.38	0	72.38
	<u>LNG003</u>	Overseas-sourced LNG delivered as LNG to Baja; re-gasified then re-liquefied in CA using liquefaction with 80% efficiency	93.37	0	93.37
	<u>LNG004</u>	Overseas-sourced LNG delivered as LNG to CA; re-gasified then re-liquefied in CA using liquefaction with 90% efficiency	82.62	0	82.62
	<u>LNG005</u>	Overseas-sourced LNG delivered as LNG to CA; no re-gasification or re-liquefaction in CA	77.50	0	77.50
	<u>LNG006</u>	Landfill Gas (bio-methane) to LNG liquefied in CA using liquefaction with 80% efficiency	26.31	0	26.31
	<u>LNG007</u>	Landfill Gas (bio-methane) to LNG liquefied in CA using liquefaction with 90% efficiency	15.56	0	15.56
	<u>LNG008</u>	Dairy Digester Biogas to LNG liquefied in CA using liquefaction with 80% efficiency	28.53	0	28.53
	<u>LNG009</u>	Dairy Digester Biogas to LNG liquefied in CA using liquefaction with 90% efficiency	17.78	0	17.78
Electricity	<u>ELC001</u>	California average electricity mix	124.10	0	124.10
	<u>ELC002</u>	California marginal electricity mix of natural gas and renewable energy sources	104.71	0	104.71

<b>Fuel</b>	<b><u>Pathway Identifier</u></b>	<b>Pathway Description</b>	<b>Carbon Intensity Values (gCO<sub>2</sub>e/MJ)</b>		
			<b>Direct Emissions</b>	<b>Land Use or Other Indirect Effect</b>	<b>Total</b>
Hydrogen	<u>HYGN001</u>	Compressed H <sub>2</sub> from central reforming of NG (includes liquefaction and re-gasification steps)	142.20	0	142.20
	<u>HYGN002</u>	Liquid H <sub>2</sub> from central reforming of NG	133.00	0	133.00
	<u>HYGN003</u>	Compressed H <sub>2</sub> from central reforming of NG (no liquefaction and re-gasification steps)	98.80	0	98.80
	<u>HYGN004</u>	Compressed H <sub>2</sub> from on-site reforming of NG	98.30	0	98.30
	<u>HYGN005</u>	Compressed H <sub>2</sub> from on-site reforming with renewable feedstocks	76.10	0	76.10

\*Specific conditions apply.

**Table 7. Carbon Intensity Lookup Table for Diesel and Fuels that Substitute for Diesel**

<i>Fuel</i>	<i><u>Pathway Identifier</u></i>	<i>Pathway Description</i>	<i>Carbon Intensity Values (gCO<sub>2</sub>e/MJ)</i>		
			<i>Direct Emissions</i>	<i>Land Use or Other Indirect Effect</i>	<i>Total</i>
Diesel	<u>ULSD001</u>	ULSD - based on the average crude oil delivered to California refineries and average California refinery efficiencies	94.71	0	94.71
Biodiesel	<u>BIOD002</u>	Conversion of waste oils (Used Cooking Oil) to biodiesel (fatty acid methyl esters -FAME) where "cooking" is required	15.84	0	15.84
	<u>BIOD003</u>	Conversion of waste oils (Used Cooking Oil) to biodiesel (fatty acid methyl esters -FAME) where "cooking" is not required	11.76	0	11.76
	<u>BIOD001</u>	Conversion of Midwest soybeans to biodiesel (fatty acid methyl esters - FAME)	21.25	62	83.25
	<u>BIOD004</u>	<u>Conversion of waste oils (Used Cooking Oil) to biodiesel (fatty acid methyl esters -FAME) where "cooking" is required. Fuel produced in the Midwest</u>	<u>18.72</u>	<u>0</u>	<u>18.72</u>
	<u>BIOD005</u>	<u>Conversion of waste oils (Used Cooking Oil) to biodiesel (fatty acid methyl esters -FAME) where "cooking" is not required. Fuel produced in the Midwest</u>	<u>13.83</u>	<u>0</u>	<u>13.83</u>
	<u>BIOD007</u>	<u>Conversion of corn oil, extracted from distillers grains prior to the drying process, to biodiesel</u>	<u>4.00</u>	<u>0</u>	<u>4.00</u>
Renewable Diesel	<u>RNWD002</u>	Conversion of tallow to renewable diesel using higher energy use for rendering	39.33	0	39.33
	<u>RNWD003</u>	Conversion of tallow to renewable diesel using lower energy use for rendering	19.65	0	19.65
	<u>RNWD001</u>	Conversion of Midwest soybeans to renewable diesel	20.16	62	82.16
Compressed Natural Gas	<u>CNG001</u>	California NG via pipeline; compressed in CA	67.70	0	67.70
	<u>CNG002</u>	North American NG delivered via pipeline; compressed in CA	68.00	0	68.00
	<u>CNG003</u>	Landfill gas (bio-methane) cleaned up to pipeline quality NG; compressed in CA	11.26	0	11.26
	<u>CNG004</u>	Dairy Digester Biogas to CNG	13.45	0	13.45

<b>Fuel</b>	<b><u>Pathway Identifier</u></b>	<b>Pathway Description</b>	<b>Carbon Intensity Values (gCO<sub>2</sub>e/MJ)</b>		
			<b>Direct Emissions</b>	<b>Land Use or Other Indirect Effect</b>	<b>Total</b>
Liquefied Natural Gas	<u>LNG001</u>	North American NG delivered via pipeline; liquefied in CA using liquefaction with 80% efficiency	83.13	0	83.13
	<u>LNG002</u>	North American NG delivered via pipeline; liquefied in CA using liquefaction with 90% efficiency	72.38	0	72.38
	<u>LNG003</u>	Overseas-sourced LNG delivered as LNG to Baja; re-gasified then re-liquefied in CA using liquefaction with 80% efficiency	93.37	0	93.37
	<u>LNG004</u>	Overseas-sourced LNG delivered as LNG to CA; re-gasified then re-liquefied in CA using liquefaction with 90% efficiency	82.62	0	82.62
	<u>LNG005</u>	Overseas-sourced LNG delivered as LNG to CA; no re-gasification or re-liquefaction in CA	77.50	0	77.50
	<u>LNG006</u>	Landfill Gas (bio-methane) to LNG liquefied in CA using liquefaction with 80% efficiency	26.31	0	26.31
	<u>LNG007</u>	Landfill Gas (bio-methane) to LNG liquefied in CA using liquefaction with 90% efficiency	15.56	0	15.56
	<u>LNG008</u>	Dairy Digester Biogas to LNG liquefied in CA using liquefaction with 80% efficiency	28.53	0	28.53
	<u>LNG009</u>	Dairy Digester Biogas to LNG liquefied in CA using liquefaction with 90% efficiency	17.78	0	17.78
Electricity	<u>ELC001</u>	California average electricity mix	124.10	0	124.10
	<u>ELC002</u>	California marginal electricity mix of natural gas and renewable energy sources	104.71	0	104.71
Hydrogen	<u>HYGN001</u>	Compressed H <sub>2</sub> from central reforming of NG (includes liquefaction and re-gasification steps)	142.20	0	142.20
	<u>HYGN002</u>	Liquid H <sub>2</sub> from central reforming of NG	133.00	0	133.00
	<u>HYGN003</u>	Compressed H <sub>2</sub> from central reforming of NG (no liquefaction and re-gasification steps)	98.80	0	98.80
	<u>HYGN004</u>	Compressed H <sub>2</sub> from on-site reforming of NG	98.30	0	98.30

<i>Fuel</i>	<i>Pathway Identifier</i>	<i>Pathway Description</i>	<i>Carbon Intensity Values (gCO2e/MJ)</i>		
			<i>Direct Emissions</i>	<i>Land Use or Other Indirect Effect</i>	<i>Total</i>
	<u>HYGN005</u>	Compressed H2 from on-site reforming with renewable feedstocks	76.10	0	76.10

\* \* \* \* \*

NOTE: Authority cited: Sections 38510, 38560, 38560.5, 38571, 38580, 39600, 39601, 41510, 41511, Health and Safety Code; and *Western Oil and Gas Ass'n v. Orange County Air Pollution Control District*, 14 Cal.3rd 411, 121 Cal.Rptr. 249 (1975). Reference cited: Sections 38501, 38510, 38560, 38560.5, 38571, 38580, 39000, 39001, 39002, 39003, 39515, 39516, 41510, 41511, Health and Safety Code; and *Western Oil and Gas Ass'n v. Orange County Air Pollution Control District*, 14 Cal.3rd 411, 121 Cal.Rptr. 249 (1975).